

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. Lease Designation and Serial No. ML-22649
b. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name Not Applicable
2. Name of Operator CIG Exploration, Inc. (303) 573-4458		7. Unit Agreement Name Natural Buttes
3. Address of Operator P. O. Box 749, Denver, Colorado 80201-0749		8. Farm or Lease Name CIGE
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 689' FNL, 2098' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$) Same		9. Well No. 960-32-9-22
14. Distance in miles and direction from nearest town or post office* 13.5 Miles Southeast of Ouray, Utah		10. Field and Pool, or Wildcat <input checked="" type="checkbox"/> Natural Buttes
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 689'		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 32, T9S, R22E
16. No. of acres in lease 640		12. County or Parrish 13. State Uintah Utah
17. No. of acres assigned to this well 80 (W $\frac{1}{2}$ NE $\frac{1}{4}$)		
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2000' N.		20. Rotary or cable tools Rotary
19. Proposed depth 6000' <i>Washed</i>		21. Approx. date work will start* August 1, 1986
21. Elevations (Show whether DF, RT, GR, etc.) 5040' GR		

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	20#	250'	125 sx Circ. to Surface
7-7/8"	5-1/2"	17#	6000'	1800 sx

REFER TO ATTACHED DRILLING PROGNOSIS

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7-28-86
BY: John R. B...
WELL SPACING: 223

RECEIVED
JUL 22 1986

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

H. E. Aab

Title

District Drilling Manager

Date

7/15/86

(This space for Federal or State office use)

Permit No.

43-047-31730

Approval Date

Approved by

Title

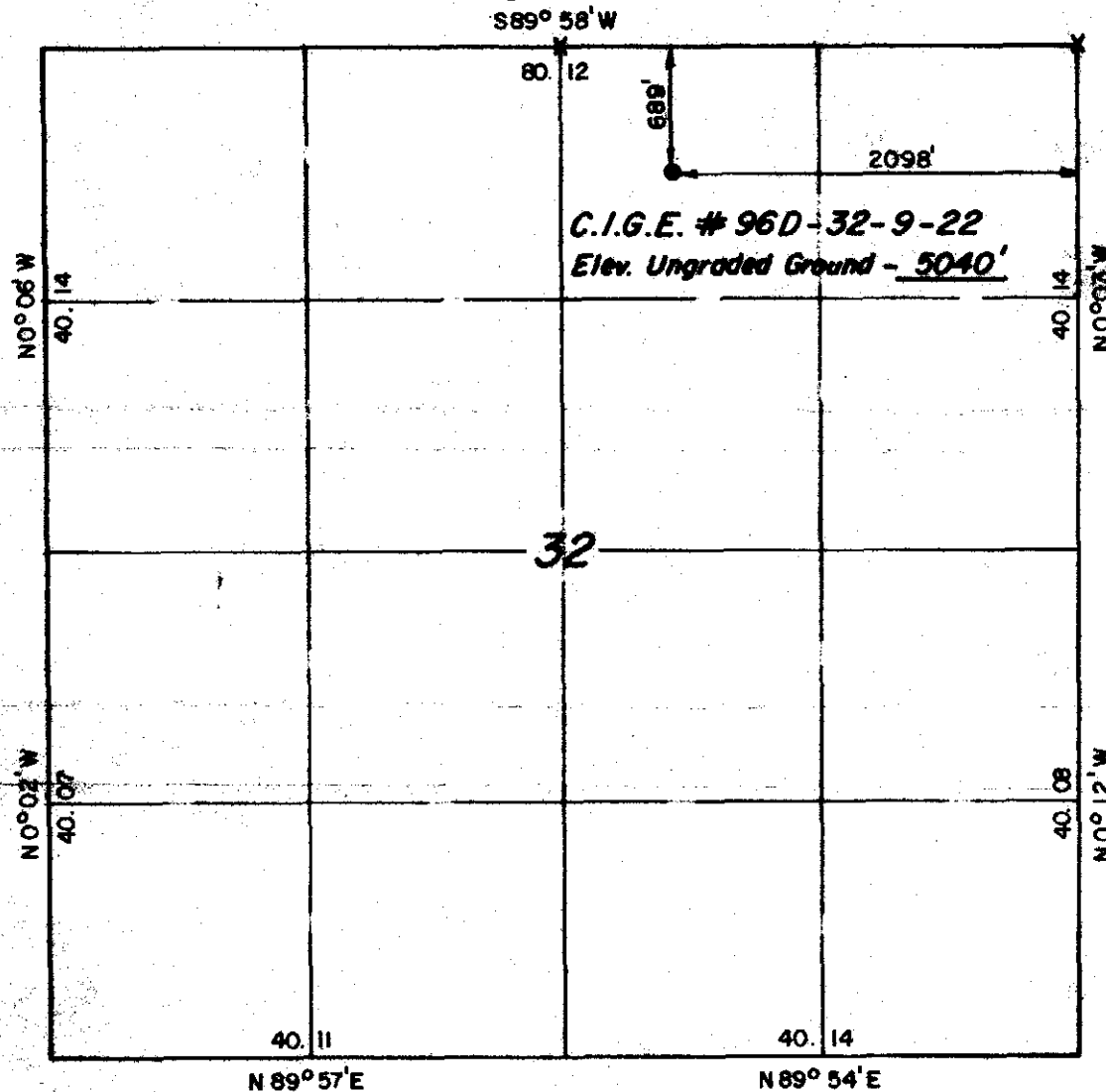
Date

Conditions of approval, if any:

T 9 S , R 22 E , S.L.B. & M.

PROJECT
COASTAL OIL & GAS CORP.

Well location, C.I.G.E. # 96 D-32-9-22,
located as shown in the NW 1/4 NE 1/4,
Section 32, T 9 S, R 22 E, S.L.B. & M., Uintah
County, Utah.



X = Located Section Corners



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 2452
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX 9 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 7-15-86
PARTY DK JF DLS	REFERENCES GLO
WEATHER HOT	FILE COASTAL

Drilling Prognosis1. Estimated Formation Tops:

Surface	Uinta
Green River	1250'
Wasatch	4500'
Total Depth	6000'

2. Estimated Depths of Oil, Gas or Water:

Oil : None
 Gas : Wasatch - 4500'
 Water: None

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth, and cased and cemented.

3. Pressure Control Equipment:

Type : One 10" X 3000 psi annular preventer.
 One 10" X 3000 psi double ram preventer (blind ram above, pipe ram below). One wing with two manual valves and one choke. One positive choke and one adjustable.

Choke Manifold : 2 1/16" X 3000 psi dual wing manifold. Each wing with two manual valves and one choke. One positive choke and one adjustable.

Auxiliary Equipment: Upper and lower kelly cock valves. Back pressure and full opening drill string safety valves. Gas detector.

Testing Procedure : BOP and choke manifold will be installed and pressure tested before drilling out under surface casing and then checked daily for mechanical operating condition. Ram-type preventers and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly, or 70% of the internal yield of the casing, whichever is less. Annular preventer will be pressure tested to 50% of rated working pressure upon installation. BOP and choke manifold pressure rating will exceed the maximum anticipated surface pressure.

4. The Proposed Casing and Cementing Program: (All New)

Hole Size	Casing Size	Wt./Ft.	Grade	Thread	Depth Set
12-1/4"	8-5/8"	20#	J-55	ST&C	250'
7-7/8"	5-1/2"	17#	K-55	ST&C	T.D.

4. The Proposed Casing and Cementing Program: Continued

All casing strings will be pressure tested to 0.2 psi/ft., or 1000 psi, whichever is greater, after cementing and prior to drilling out.

Surface Casing : 125 sacks Class "H", 2% CaCl_2 , 1/4#/sx Celloflake

Production Casing : 800 sx Lite
1000 sx Class "G", 2% Gel, 10% Salt

A greater amount of cement will be used if necessary to ensure that all potentially productive hydrocarbon zones are cemented off. Fill-up to be determined from logs.

5. Drilling Fluids Program: (Monitor with PVI and Flow Sensor Devices)

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-250'	Air	--	--	--
250-T.D.	Fresh Water	8.7 ppg	45 sec.	12 cc

Drilling mud inventory will be stockpiled on the location and will not be less than the total amount needed for the mud system as required to drill this well.

6. Evaluation Program:

Logs : DIL with Caliper - Surface to Total Depth
FDC-CNL - Approximately 1500' to Total Depth

DST's : None Anticipated

Cores : None Anticipated

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H_2S gas has been reported or known to exist from previous drilling in the area at this depth. Maximum anticipated bottom hole pressure equals 2000 lbs.

8. Drilling Activity and Auxiliary Equipment:

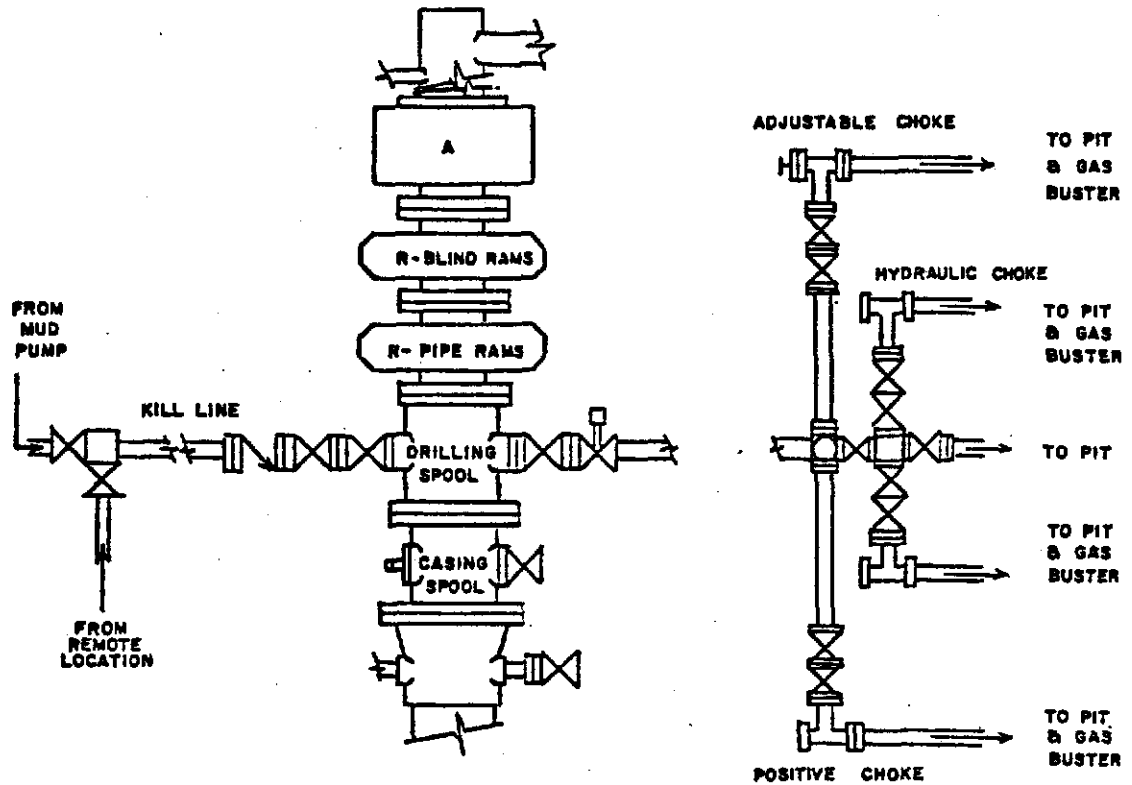
Anticipated Commencement Date: August 1, 1986
Drilling Days : Fifteen (15)
Completion Days : Three (3)

Auxiliary Equipment:

1. A kelly cock will be kept in the string at all times.
2. Periodic checks will be made each tour of the mud system (refer to Item #5).
3. A stabbing valve will be kept on the derrick floor to be stabbed into the drill pipe whenever the kelly is not in the string.
4. No bit float will be used.

3000 psi

psi Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

C.I.G. EXPLORATION, INC.

CIGE # 96D-32-9-22
NW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 32, T9S, R22E
Uintah County, Utah

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Water for drilling will be obtained from an existing industrial water well (Uintah #1) owned by Target Trucking, Inc. and located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 16, Township 10 South, Range 21 East, Uintah County, Utah; Permit Number 49-991 (A57530).

2. Methods of Handling Waste Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will not be lined unless fractured rock or extremely porous soil/rock formations are encountered.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the State of Utah. Seed will be drilled on the contour to an approximate depth of 1/2 inch.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.

3. Plans for Reclamation of the Surface: Continued

- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Fall of 1987.

4. Other Information:

- A. A cultural resource inventory of the proposed well site and access road has been conducted by Mike Metcalf/Metcalf Archaeology, P. O. Box 899, Eagle, Colorado 81631; phone (303) 328-6244. There are no known archeological, historical or cultural sites that will be disturbed by this drilling operation, as a result of this inventory.

COASTAL OIL & GAS CORP.

C.I.G.E. # 960-32-9-22

SCALE: 1" = 50'
DATE: 7-15-86

WIND EAST

5028.93'
C-4.0 TO BOTTOM PIT.
F-4.0 TO TOP DIKE.

5030.33'
C-5.4 TO BOTTOM PIT.
F-2.6 TO TOP OF DIKE.

5030.03'
F-7.0
5032.03'
F-5.0 GRADE
C-7.1 TO BOTTOM PIT.

5035.93'
F-1.1

5034.73'
F-2.3

5030.13'
F-6.9

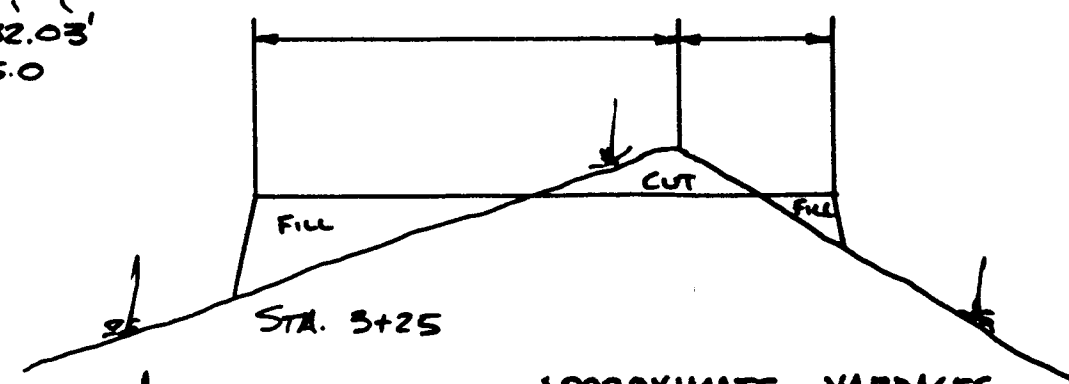
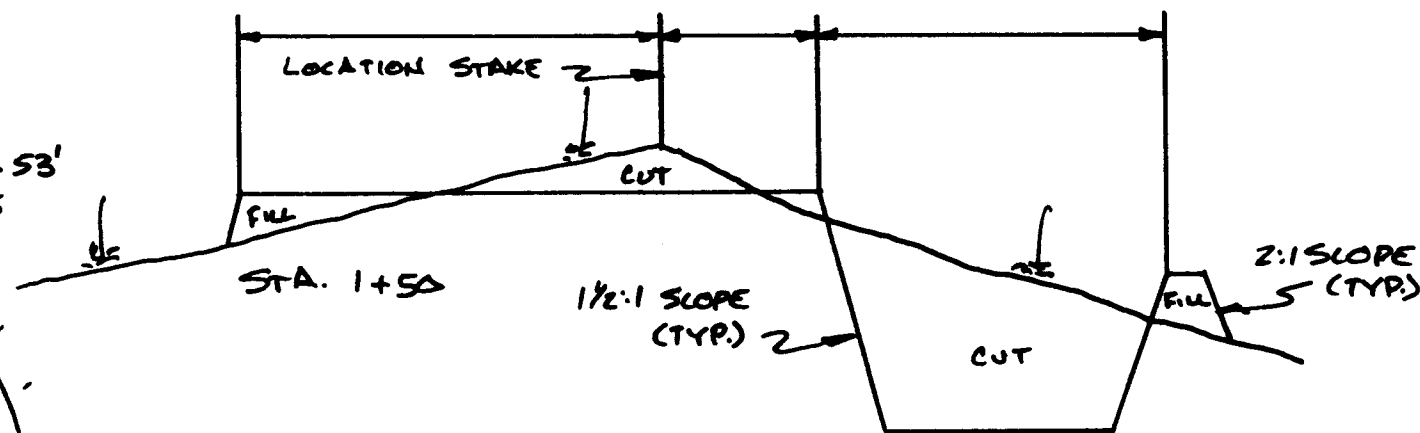
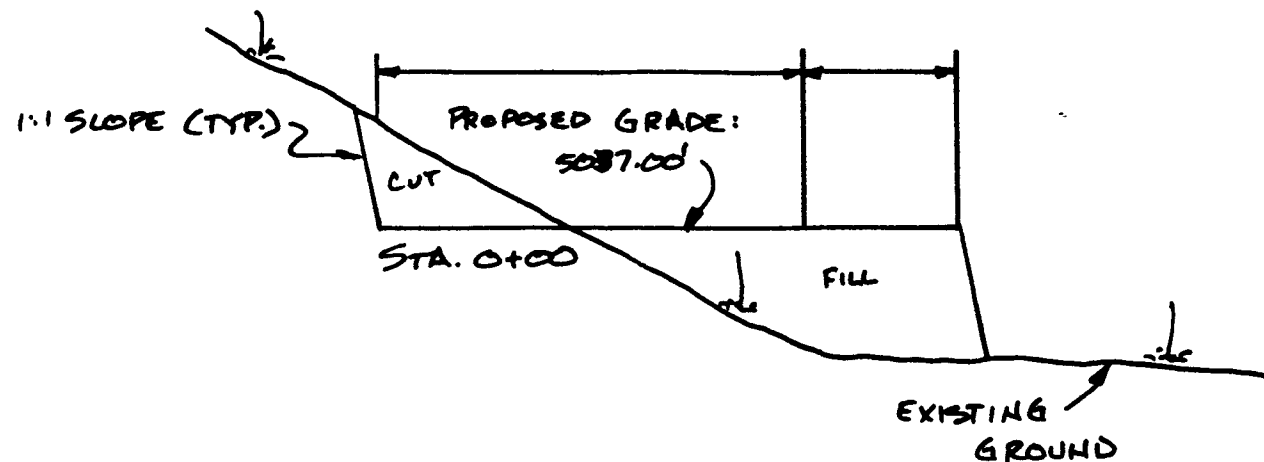
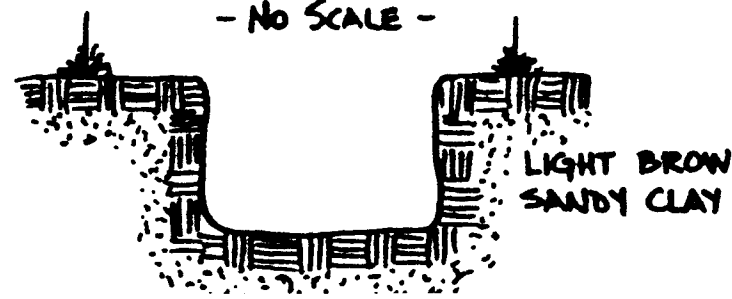
5039.53'
C-2.5

5032.03'
F-5.0

5042.43'
C-5.4

5034.83'
F-2.2

SOILS LITHOLOGY
- NO SCALE -

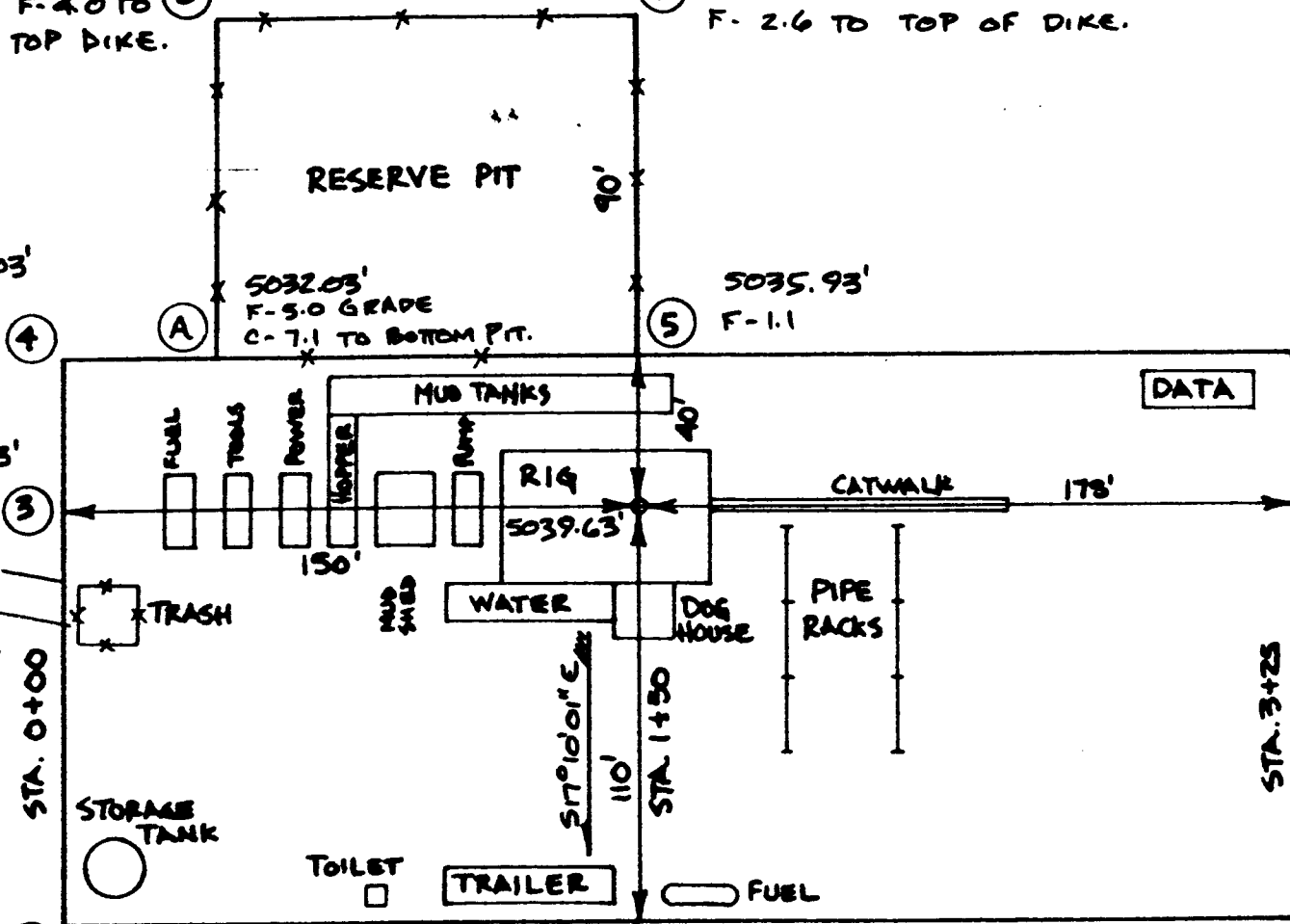


1" = 10'
1" = 50'

APPROXIMATE YARDAGES

CU. YDS. CUT = 3,325
CU. YDS. FILL = 2,655
UNBALANCE AFTER 20%
COMPACTION = 140

Access Road



DATA

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
DRILLING LOCATION ASSESSMENT

OPERATOR Coastal Oil & Gas Corporation WELL NAME C.I.G.E. 96-D
LOCATION: COUNTY Uintah SECTION 32 T 9S R 22E
QTR/QTR NW NE 689' F N L & 2098 FE L
SURFACE OWNERSHIP State MINERAL LEASE # _____

ASSESSMENT PARTICIPANTS: DATE 16 / July / 86

Chuck Mowry/Coastal

Rick Robbins/Robbins Const.

Robert Anderson/Heitzman Drl-site Svc

Glenn Karen/Air Drlg Specialist

Robert Kay/Uintah Engr.

Harley Jackson/Skewes & Hamilton Const.

Floyd Murray/D.E. Casada Const.

Robert Cook/ D.E. Casada Const.

I. REGIONAL SETTING/TOPOGRAPHY

Colorado Plateau, Uintah Basin, Natural Buttes unit

II. LAND USE

A. Current Surface Use:

Grazing, open range

B. Proposed Surface Disturbance:

325' X 240' - location, about 1/4 mile - access road

C. Affected Floodplains and/or Wetlands:

None

III. ENVIRONMENTAL PARAMETERS

A. Geology:

1. Surface Formation -

Uintah Formation

2. Stability -

They should be staying well away from the cliff edges so it is very stable.

Bedrock lies just below the surface.

B. Soils:

1. Soil Characteristics -

light to medium brown clayey sand

2. Erosion/Sedimentation -

None

C. Water Resources:

1.6 miles northeast to the White River

D. Flora/Fauna:

Indian rice grass, Needle & Thread grass, Blue Bunch Wheat grass, Cheat grass,
sagebrush, greasewood, winterfat

E. Cultural Resources/Archeology:

Cleared - Michael Metcalf

F. Adequacy of Restoration Plans:

Adequate

IV. RESERVE PIT

A. Characteristics:

90' X 110' X 8' deep

B. Lining:

None needed, fresh water/cell drlg mud

V. OTHER OBSERVATIONS

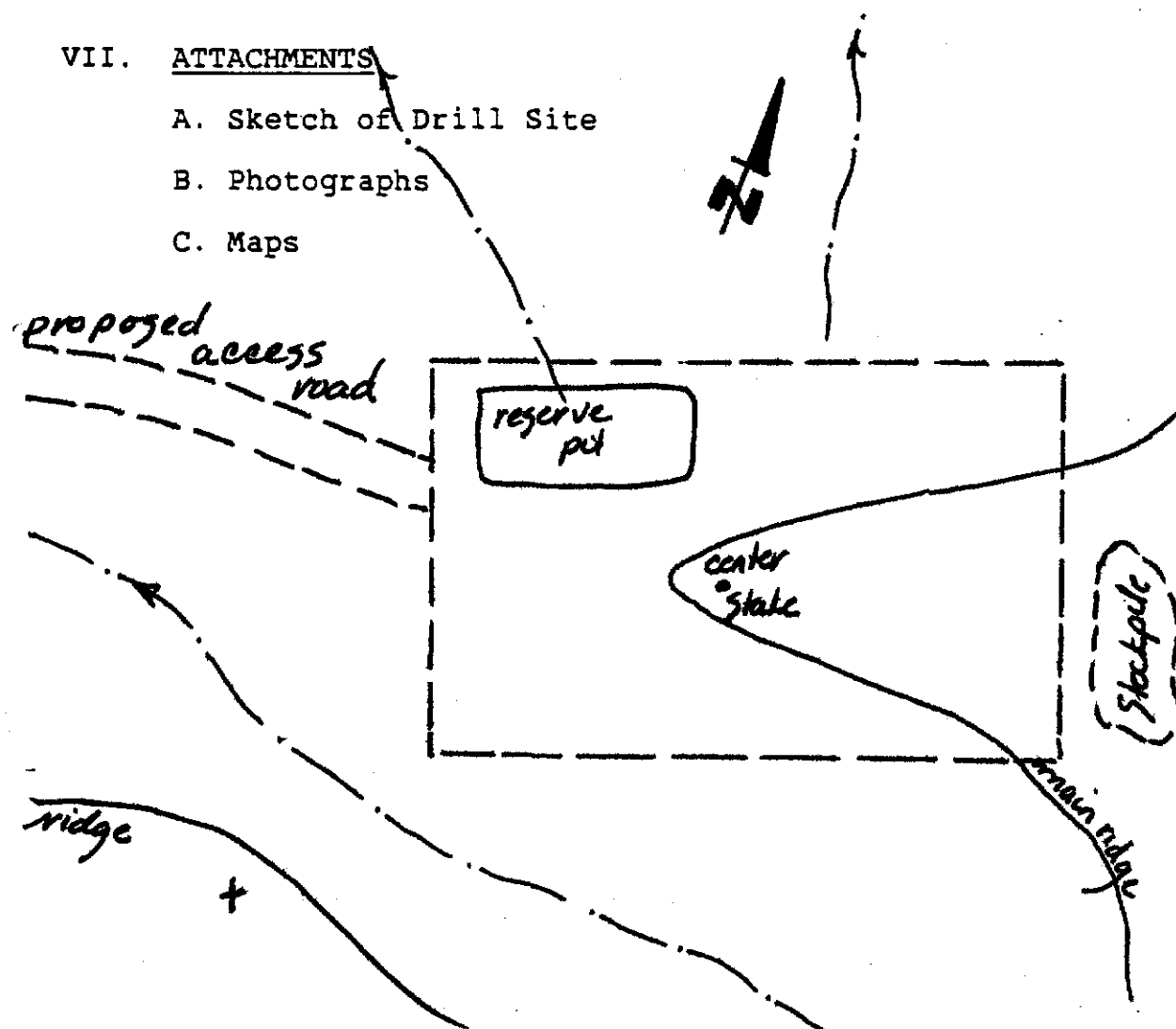
Will need to dynamite location to cut bedrock

VI. STIPULATIONS FOR APD APPROVAL:

VII. ATTACHMENTS

- A. Sketch of Drill Site
- B. Photographs
- C. Maps

+ picture point
door to ENE



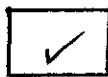
072916

OPERATOR CIG Exploration DATE 2-23-86
WELL NAME CIG 96D-32-9-22
SEC NW 32 T 9S R 22E COUNTY Wirt

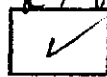
43-047-31730
API NUMBER

State
TYPE OF LEASE

CHECK OFF:



PLAT



BOND

NEAREST
WELL

LEASE



FIELD

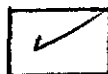
POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Wirt WellWater & - # 49-991 (A57530)State History &

APPROVAL LETTER:

SPACING:



203

Natural Gas
UNIT

302



CAUSE NO. & DATE



302.1

STIPULATIONS:

1- Oil Shale



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

155 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 28, 1986

CIG Exploration, Inc.
P. O. Box 749
Denver, Colorado 80f201-0749

Gentlemen:

Re: Well Name: CIGE 96D-32-9-22 - NW NE Sec. 22, T. 9S, R. 22E
689' FNL, 2098' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule 203, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Special attention is directed to compliance with Rule 318.4, which prescribes drilling procedures for designated oil shale areas.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2

CIG Exploration, Inc.

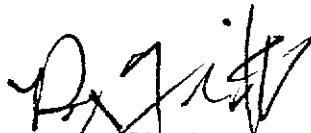
Well Name: CIGE 96D-32-9-22

July 28, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31730.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as

Enclosures

cc: State Lands & Forestry
Branch of Fluid Minerals
D. R. Nielson

8159T

Please file
RECEIVED

AUG 06 1986

**DIVISION OF OIL
GAS & MINING**

080705

Cultural Resources Inventory of the
Coastal Oil and Gas CIGE 96
Well Pad and Access
Uintah County, Utah

43.047.31730

by
Michael D. Metcalf
Field Archaeologist and Principal Investigator

for
Coastal Oil and Gas Company
Denver, Colorado

and
Heitzman Well Site Services

M A C
Metcalf Archaeological Consultants, Inc.
Eagle, Colorado

Project No. MA-429S

July 1986

Introduction

The Coastal Oil and Gas CIGE 96 survey area is on State lands and consists of a ten acre block centered on a staked well location in the NW/NE of Section 32, T9S, R22E (Figure 1). The staked access is from an existing well in the NE/NW of Section 32 and is about 1,100 ft in length. The survey, performed by the author under permit number U-86-MA-429S, was completed on July 13, 1986. One cultural resource, consisting of a projectile point fragment, was found east of the well pad in the ten acre block. This resource is not considered significant and cultural resource clearance is recommended.

Project Setting

The project area is a dissected plateau south of the White River in the Uinta Basin of eastern Utah. The area is characterized generally by eroded sandstone formations, sagebrush-shadscale vegetation patterns and clayey soils with wide areas of desert pavement and restricted pockets of Holocene age sand deposits.

The CIGE 96 location is situated on a spur ridge which extends eastward between the heads of two canyons. These canyons drain to the White River. The location is a major prominence with good overlook qualities into both canyons as well as to the west. The access begins west of the location on the main ridge system and follows the spur to the location. Soils are a sandy clay residuum with a light desert pavement. Vegetation is a mix of sagebrush and shadscale communities.

Files Search

A files search was done by Liz Manion of the Division of State History on July 9, 1986 and Bureau of Land Management cultural resource maps were checked by the author on July 11, 1986. These records show that numerous oil and gas surveys have occurred in the area, including several in Section 32, but no previous survey covers all of this project area.

Field Methods

Standard methodology for ten acre blocks consists of the use of a series of roughly parallel pedestrian transects (12) spaced at approximate 15 m

intervals. Access is covered by two pedestrian transects, one on either side of the staked centerline, to cover a 100 ft wide corridor. Special attention is given to fresh erosional cuts. Surface visibility can be characterized as excellent.

Results/Recommendations

Survey resulted in the discovery of a single isolated projectile point fragment found immediately east of the well pad. The specimen is a basal fragment of mottled brown and gray chert small, corner-notched arrow point. It is likely Late Prehistoric in age (Figure 2).

Close inspection of the locality failed to reveal any associated materials. Soils are thin and undeveloped with numerous bedrock outcrops, therefore, buried remains are unlikely. The isolate is not considered to be eligible for the NRHP. Cultural resource clearance is recommended for this location as staked.

COASTAL OIL AND GAS
CIGE 96D NW/NE S. 32
T9S R22E Uintah County, UT
Archy Bench USGS 7.5' Quad

630000m E

31

27'30"

32

40°

4428000m N

T. 9S.

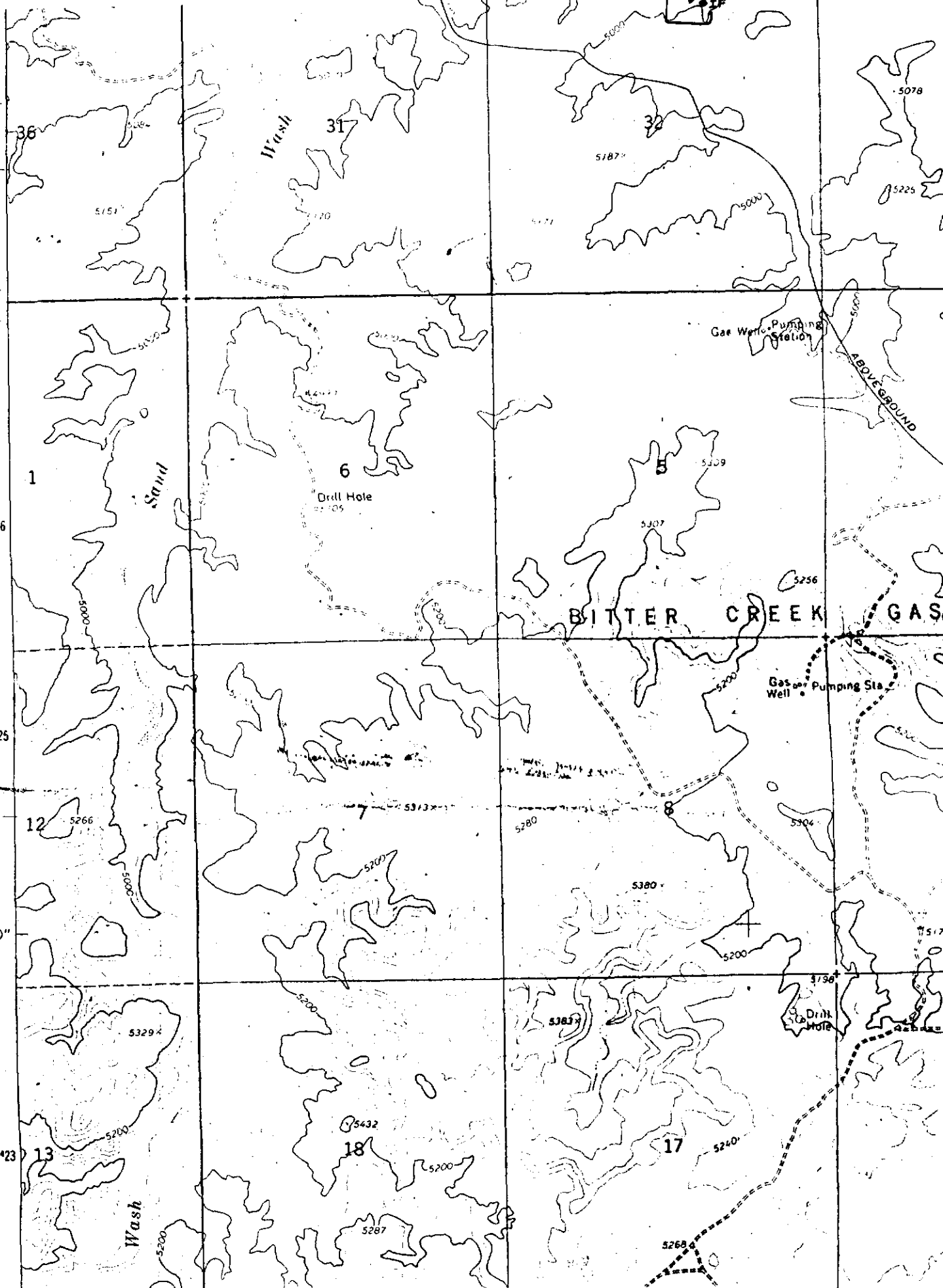
T. 10S.

4426

4425

57'30"

4423





Coastal Oil & Gas Corporation
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S
P. O. Box 749
Denver, Colorado 80201-0749

303/572-1121

RECEIVED
AUG 15 1986

**DIVISION OF
OIL, GAS & MINING**

August 13, 1986

Utah Natural Resources
Division of Oil, Gas & Mining
355 West North Temple, Suite 350
3 Triad Center
Salt Lake City, Utah 84180

Re: CIGE 96D-32-9-22
689' FNL, 2098' FEL
NW NE Section 32-T9S-R22E
Natural Buttes Field
Uintah County, Utah
API #43-047-31730

Gentlemen:

Enclosed is Sundry Notice of spud and running surface casing
on the referenced well.

Please send approved copy in the stamped, self-addressed
envelope enclosed for your convenience.

Yours very truly,

Anne A. M. Burgin
Operations Analyst
Denver District Drilling Department

d

Enclosure

xc: U. S. Department of the Interior
Bureau of Land Management

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

081828

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-22649
2. NAME OF OPERATOR CIG Exploration, Inc. (attn: A. M. Burgin)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Natural Buttes
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 689' FNL, 2098' FEL NW NE		8. FARM OR LEASE NAME CIGE
14. PERMIT NO. 43-047-31730		9. WELL NO. 96D-32-9-22
15. ELEVATIONS (Show whether SP, RT, GR, etc.) 5040' GR ungrd		10. FIELD AND POOL, OR WILDCAT Natural Buttes
		11. SEC., T., R., M., OR BLK. AND SUBVY OR ABNA Section 32-T9S-R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Spud and Surface Casing <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-4-86 Spud 12 $\frac{1}{4}$ " hole.Ran 256', 7 joints, 8 5/8", 24#, K-55, ST&C casing set at
256'. Halliburton cement with 160 sacks Type II cement with
2% CaCl₂, 1/4#/sack Flocele.

Spud with BOMAC Rig #79 at 9:00 AM August 12, 1986.

RECEIVED
AUG 15 1986DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED


H. E. Aab

TITLE

District Drilling Manager

Denver District

DATE August 13, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

082009 *sig.*

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		ML-22649	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR		NA	
CIG Exploration, Inc. (attn: A.M.Burgin)		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR		Natural Buttes	
P. O. Box 749, Denver, Colorado 80201		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)		CIGE	
At surface 689' FNL, 2098' FEL		9. WELL NO.	
NW NE		96D-32-9-22	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT	
43-047-31730	15. ELEVATIONS (Show whether SP, ST, GR, etc.)	Natural Buttes	
	5040' GR ungrd	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA	
		Section 32-T9S-R22E	
		12. COUNTY OR PARISH	13. STATE
		Uintah	Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Correction of Surface Casing <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This to correct 8 5/8" casing was set at 271' rather than 256'.

RECEIVED
AUG 18 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab District Drilling Manager
H. E. Aab TITLE Denver District DATE August 15, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



CIG Exploration, Inc.

A Unit of The Coastal Corporation

1050 Seventeenth Street - Suite 2100
Post Office Box 749 • Denver, Colorado 80201-0749

Phone (303) 572-1121

September 4, 1986

RECEIVED
SEP 08 1986

**DIVISION OF
OIL GAS & MINING**

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Well #96D-32-9-22
Natural Buttes
Sec. 32, T9S, R22E
Uintah County, Utah

Gentlemen:

Enclosed is Sundry Notice indicating change of plans in drilling procedure on the referenced well.

Please send approved copy in the stamped self-addressed envelope enclosed for your convenience.

Yours very truly,

Anne Burgin

Anne A. M. Burgin
Operations Analyst
Denver District Drilling Department

d

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

090811

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-22649
2. NAME OF OPERATOR CIG Exploration, Inc. (303) 573-4457		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Natural Buttes
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 689' FNL, 2098' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$)		8. FARM OR LEASE NAME CIGE
14. PERMIT NO. 43-047-31730		9. WELL NO. 96D-32-9-22
15. ELEVATIONS (Show whether NP, ST, GR, etc.) 5040' GR		10. FIELD AND POOL, OR WILDCAT Natural Buttes
		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 32, T9S, R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☒(Other) ☐

(Other)

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to advise that surface and production casings run will
 be used rather than new.

RECEIVED
 SEP 08 1986

**DIVISION OF
 OIL, GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Aab

H. E. Aab

TITLE

District Drilling Manager

Denver District

DATE September 3, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-22649 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA 7. UNIT AGREEMENT NAME Natural Buttes Unit 8. FARM OR LEASE NAME CIGE 9. WELL NO. 96D-32-9-22 10. FIELD AND POOL, OR WILDCAT Natural Buttes Field 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 32-T9S-R22E 12. COUNTY OR PARISH Uintah 13. STATE Utah
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR CIG Exploration, Inc. Attn: A.M.Burgin 3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 689' FNL, 2098' FEL NW NE		
14. PERMIT NO. 43-047-31730	15. ELEVATIONS (Show whether SF, RT, GR, etc.) 5040' GR ungrd.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other) _____ (NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to attached copy of drilling operations during the month of August 1986.

RECEIVED
 SEP 22 1986
 DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>H. E. Aab</u> (This space for Federal or State office use)	TITLE <u>District Drilling Manager</u> <u>Denver District</u>	DATE <u>September 17, 1986</u>
---	--	--------------------------------

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

CIGE #96D-32-9-22
NATURAL BUTTES PROSPECT
UINTAH COUNTY, UTAH

LOCATION: 689' FNL, 2098' FEL NW NE Section 32-
T9S-R22E GR 5040'

CONTRACTOR: BOMAC #179/H&W
WI: 100% CIGE AFE: 18019
ATD: 6000' WASATCH SD: 8-3-86 & 8-12-86
CSG: 8 5/8" @ 271'

DHC(M\$): \$138.1/CC(M\$):

- 8-23-86 6000' Circ & prep to LD DP to run 5½" csg; 77'-6 hr. Drlg. RS. Drlg. Circ Short trip, 10 stds, no fill, no drag. Circ for logs. TOH, GO Run EL: Neu Den 6000-300', Dual Ind w/Calip 6000-300', LTD 5995'. TIH. Circ. Svy: 1½" @ 5962'. MW 8.7, Vis 41, FL 11.2, PV 13, YP 10, Sol 4, pH 10, Alk Pf 0.5, Mf 1.7, Cl 1500, Ca 40, Gels 2/4, FC 2/32, MBT 16.5. CC: \$129,947
- 8-24-86 6000' PU DP. LD DP. RS. LD DO & brk kelly. Run 5½" csg, 147 jts, 6003.90' 17#, mxd grade LT&C, range 3. RU HOWCO att to circ, circ @ 500 psi for 2 min; press up when ball hit. Could not pump ball thru FC. RU & LD 5½" csg, pipe plgd @ diff FC. PU DP. MW 8.8, Vis 45, FL 11.4, PV 15, YP 10, LCM 4, Sol 4, pH 9.5, Alk Pf 0.2, Mf 0.9, Cl 4000, Ca 40, Gels 3/6, FC 2/32, MBT 16.5. CC: \$132,150
- 8-25-86 6000' circ & prep to cmt 5½" csg. PU DP & TIH. Circ @ 4850'. PU DP & TIH. Wash & ream 36' to btm, 13' fill. Circ & cond md for 5½" csg. LD DP & DC. Brk kelly & cut drlg line. PU & TIH w/5½", 17#, mxd grade, used, range 3, LT&C, J Grade & better, 147 jts, 6002.04'; hit bridge @ 5810'; RU HOWCO, wsh thru bridge, 25' fill on btm. Circ on btm & prep to cmt. MW 8.7, Vis 38, FL 12, PV 12, YP 8, LCM 3, Sol 3, pH 9.5, Alk Pf .4, Mf 1.4, Cl 4000, Ca 20, Gels 1/3, FC 2/32, MBT 16. CC: \$158,765
- 8-26-86 6000' RDRT. Circ & cind for cmt. Pmp w/HOWCO: 50 Bbl md flush, 50 bbl Super Flush, 10 bbl frsh wtr, 650 sx "HiFill" std cmt w/HOWCO, 495 sx Pozmix "A", 2% gel, 10% salt .6% HALAD 24, ¼#/sx Flocele. Displace w/3% KCl. Gd circ thru 60 bbl displ @ 65 bbl displ, lost ret, slowed to 3 BPM & displ. Press incrsd to 1000 psi, should have been 1200 psi; total displacement 138 bbl, floats held, did not bmp plg. Saw md flush in ret, before loss. RD HOWCO, ND BOPs, cln md pits, set csg slips & cut 5½". RR @ 8:00 PM 8-25-86. FINAL DRILLING REPORT, TURN TO PRODUCTION. CC: \$187,435

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DIVISION OF
OIL, GAS & MINING

CIGE #96D-32-9-22
NATURAL BUTTES PROSPECT
UINTAH COUNTY, UTAH

LOCATION: 689' FNL 098' FEL NW NE Section 32-
T9S-R22E GR 5040'

CONTRACTOR: BOMAC #179/H&W
WI: 100% CIGE AFE: 18019
ATD: 6000' WASATCH SD: 8-3-86 & 8/12/86
CSG: 8 5/8" @ 271'

DHC(M\$): \$138.1/CC(M\$):

- 8-15-86 2312' drlg, 650'-22 3/4 hr. Drlg. RS, chk BOP. Drlg. Svy: 1 3/4° @ 1750'. Drlg. Svy: 1 3/4° @ 2251'. Drlg. In Grn Riv, no gas, NS. MW 8.4, Vis 55, FL 16.8, PV 15, YP 16, Oil 0, LCM 0, Sol 1, pH 10.5, Alk Pf 0.2, Mf 2.0, Cl 1300, Ca tr, Gels 12/21, FC 3/32. CC: \$52,281
- 8-16-86 3250' drlg, 938'-22 1/2 hr. Drlg. RS, chk BOP, instl rot hd. Drlg. Circ & svy: 1 1/2° @ 2751'. Drlg. Lost circ, 3061', mx LCM pill, regain circ. Drlt. In Grn Riv, numerous drlg brks w/gd gas & blk oil on pits. MW 8.4, Vis 27, pH 9.0, Alk Pf 0.7, Mf 2.7, Cl 1200, Ca tr. CC: \$62,385
- 8-17-86 3724' TIH w/magnet, 474'-15 1/4 hr. Drlg. Svy: 1 1/2° @ 3249'. RS. Drlg. Lost circ @ 3659', mx pill, regain circ. Drlg. Lost circ @ 3693', mx pill. Drlg. Svy: 2 1/4° @ 3724', TFNB, lost 2 cones. WO magnet. PU magnet, junk sub & TIH. In Grn Riv. MW 8.4, Vis 27, Sol tr, pH 9.5, Alk Pf .25, Mf 2.2, Cl 1500, Ca 40. CC: \$67,888
- 8-18-86 4050', drlg, 326'-10 1/2 hr. Fin TIH w/magnet. Circ out gas, lost ret, mx gel & LCM pill & regain circ, fish for cones. TOOH w/magnet, rec one cone & pcs. TIH w/magnet. Circ out gas & fish for cones. RS, chk BOP. TOOH w/magnet, rec all cones. TIH w/Bit #2. Wash & ream 60' to btm. Drlg. In Grn Riv, fr drlg brks, gas. MW 8.5, Vis 27, pH 8.5, Alk Pf .7, Mf 5.8, Cl 12000, Ca 20, Gels 0/0, FC 0, MBT 0. CC: \$75,244
- 8-19-86 4771' drlg, 721'-23 1/4 hr. Drlg. RS. Drlg. Svy: 2° @ 4685'. Drlg. MW 8.4, Vis 27, pH 9.5, Alk Pf .8, Mf 1.9, Cl 4000, Ca 40. CC: \$94,538
- 8-20-86 5356' Drlg, 585'-23 1/4 hr. Drlg. RS. Drlg. Svy: 2 1/4° @ 5210'. Drlg. In Wasatch, no brks, NS. MW 8.4, Vis 27, pH 10, Alk Pf .7, Mf 2.3, Cl 6000, Ca 60. CC: \$110,265
- 8-21-86 5848' drlg, 492'-22 1/2 hr. Drlg. RS. Drlg. Svy: 1 3/4° @ 5770'. Drlg. Mx md, bld vol. Drlg. Brinkerhoff Signal Rig 79 is now BOMAC 179. MW 9.6, Vis 34, FL 12.8, PV 8, YP 4, Sol 7, pH 10, Alk Pf .4, Mf 1.1, Cl 4000, Ca 40, Gels 1/2, FC 2/32, MBT 13.5. CC: \$115,362
- 8-22-86 5923' drlg, 75'-6 1/4 hr. Lost circ. Mx md & LCM. RS. Mx md & LCM, lost 800 BM. Drlg. Svy: 2° @ 5838' & TOHFNB, SLM, no correc. Drlg. MW 8.7, Vis 43, FL 13.2, PV 14, YP 10, LCM 5, Sol 3, pH 9.5, Alk Pf 0.2, Mf 0.9, Cl 1800, Ca 80, Gels 2/4, FC 2/32, MBT 16.5. CC: \$123,422

CIGE #96D-32-9-22
NATURAL BUTTES PROSPECT
UINTAH COUNTY, UTAH

LOCATION: 689' FNL 098' FEL NW NE Section 32-
T9S-R22E GR 0040'

CONTRACTOR: BOMAC #79/H&W
WI: 100% CIGE AFE: 18019
ATD: 6000' WASATCH SD: 8-3-86 & 8/12/86
CSG: 8 5/8" @ 271'

DHC(M\$): \$138.1/CC(M\$):

- 7-31-86 Building location. Expect to spud w/BOMAC Rig 79 on Friday 8-8-86.
- 8-1-86/
8-3-86 Building location
- 8-4-86 260' Prep to run 8 5/8" csg. Leon Ross Drilling drld 12 1/4" hole to 254' BGL. Will set & cmt 8 5/8" csg this AM.
- 8-5-86 260' WORT. Cmt 8 5/8" csg by HOWCO. Circ cmt. Cmt w/160 sks Type 2 w/ 2% CaCl. Pipe set at 257' GL.
- 8-6-86 260' WORT. Ran 256', 7 jts, 8 5/8", 24#, K-55, ST&C csg set @ 256'. Hallib cmt: w/160 sx Type II cmt w/2% CaCl₂, 1/4# Flocele/sk. BOMAC Rig #79 will start RU Friday, 8-8-86. CC: \$1887
- 8-7-86 MIRT. BOMAC #79 will start RU tomorrow 8-8-86. 4 lds now on loc. CC: \$7587
- 8-8-86 256' MI & RURT. MI BOMAC 79. Will spd Sun 8-10-86. CC: \$15,777
- 8-9-86-
8-10-86 256' MI & RURT. Expect to spud Sunday 8-10-86.
- 8-11-86 256' RURT. MI BOMAC 79 & RURT. NU BOP this AM. Will spud this afternoon.
- 8-12-86 256' redrill rathole & mousehole. NU BOPs. Press tst BOP, manifold & all valves to 3000 psi; ok, kelly cock, safety valves to 3000 pis, ok; Hydril to 1500 psi, ok - all for 15 min. Wash & redrl rat & mouse holes. CC: \$19,437
- 8-13-86 1080' Drlg, 824'-15 1/4 hr. Fin redrlg mousehole. PU BHA. Drlg cmt & shoe, tag cmt @ 225'. Drl to 697'. Lost full ret, mx pill 60 vis & 20% LCM, regain full circ. Drl to 776'. Lost full ret, mx pill, 60 vis, 20% LCM, regain full circ. Drl to 813'. Svy: 2° @ 770'. Lost ret, mx & pmp pill & regain full ret. Drl to 845'. Lost ret, mx 275 bbl 90 vis, 25% LCM, regain full ret. Drlg. Spud @ 9:00 A.M. 8-12-86. MW 8.5, Vis 46, FL 24.4, PV 16, YP 12, LCM 4%, Sol 2, pH 11, Alk Pf 1.1, Mf 2.1, Cl 1000, Ca 40, Gels 7/14, FC 3/32. CC: \$26,750
- 8-14-86 1662' drlg, 582'-19 1/2 hr. Drl to 1098', lost ret. Mx 60 vis, 20% LCM pill, regain full ret. Drl to 1234'. Svy: 1 3/4° @ 1194'. Drlg to 1392'. RS. Mx 60 vis, 20% LCM, regain full ret. Drl to 1558'. Mx 60 vis, 25% LCM, regain full ret. Drlg. MW 8.5, Vis 46, FL 24.4, PV 16, YP 12, Oil 0, LCM 4, Sol 2, pH 11, Alk Pf 1.1, Mf 2.1, Cl 1000, Ca 40, Gels 7/14, FC 2/32. CC: \$40,802

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

092502

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-22649
2. NAME OF OPERATOR CIG Exploration, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Natural Buttes Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 689' FNL, 2098' FEL NW NE		8. FARM OR LEASE NAME CIGE
14. PERMIT NO. 43-047- 31730		9. WELL NO. 96D-32-9-22
15. ELEVATIONS (Show whether SP, ST, OR, etc.) 5040' GR ungrd.		10. FIELD AND POOL, OR WILDCAT Natural Buttes
		11. SEC., T., R., M., OR S.W. AND SURVEY OR AREA Section 32-T9S-R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

RECEIVED
SEP 22 1986DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Production Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

August 23, 1986 Ran 5 1/2", 147 joints, 6002.04', 17#, mixed grade, LT&C, range 3 casing, set at 5999'.

Cement with HOWCO: 50 barrels mud flush, 50 barrels Super Flush, 10 barrels fresh water, 650 sacks "HiFill" standard cement, 495 sacks Pozmix "A", 2% gel, 10% salt, .6% Halad 24, 1/2#/sack Flocele. Displace with 3% KCl. Good circulation through 60 barrels displacement at 65 barrels displacement. Lost returns, slowed to 3 barrels per minute and displacement pressure increased to 1000 psi, should have been 1200 psi. total displacement 138 barrels, floats held. Did not bump plug. Saw mud flush in returns before loss. Nipple down BOPs. Set casing slips and cut 5 1/2" casing.

18. I hereby certify that the foregoing is true and correct.

SIGNED

H. E. Aab

TITLE

District Drilling Manager
Denver District

DATE

September 18, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

101612

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-22649
2. NAME OF OPERATOR CIG Exploration, Inc. Attn: Anne M. Burgin		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Natural Buttes
4. LOCATION OF WELL (Report location clearly and in accordance with the instructions on the back of this form. See also space 17 below.) At surface 689' ENL, 2098' FEL NW NE		8. FARM OR LEASE NAME CIGE
14. PERMIT NO. 43-047-31730		9. WELL NO. 96D-32-9-22
15. ELEVATIONS (Show whether OF, RT, or BL) 5040' GR		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR B.L. AND SUBV. OR AREA Section 32-T9S-R22E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Uintah
		13. STATE Utah

RECEIVED
OCT 08 1986DIVISION OF
OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☐

REPAIR WELL

(Other)

Proposed Gas Well Production Hookup

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUPPLEMENT TO APPLICATION FOR PERMIT TO DRILL

1. Proposed Gas Well Production Hookup

A. Typical Wellhead Installation

B. Typical Main Lines and Pipe Anchor Detail

2. Proposed Pipeline Map

3. Proposed Road and Flow-line and Pipeline Right-of-Way

for On-site, contact Ira K. McClanahan at 303-520-4395

18. I hereby certify that the foregoing is true and correct

SIGNED

Vince E. Guinn

TITLE

Sr. Production Engineer
Denver District

DATE

October 2, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ESTIMATE SKETCH

DATE: 8-4-86
STARTING DATE: _____
EST. COMP. DATE: _____
☐ COMPANY ☒ CONTRACT

☒ COLORADO INTERSTATE GAS COMPANY
☐ _____

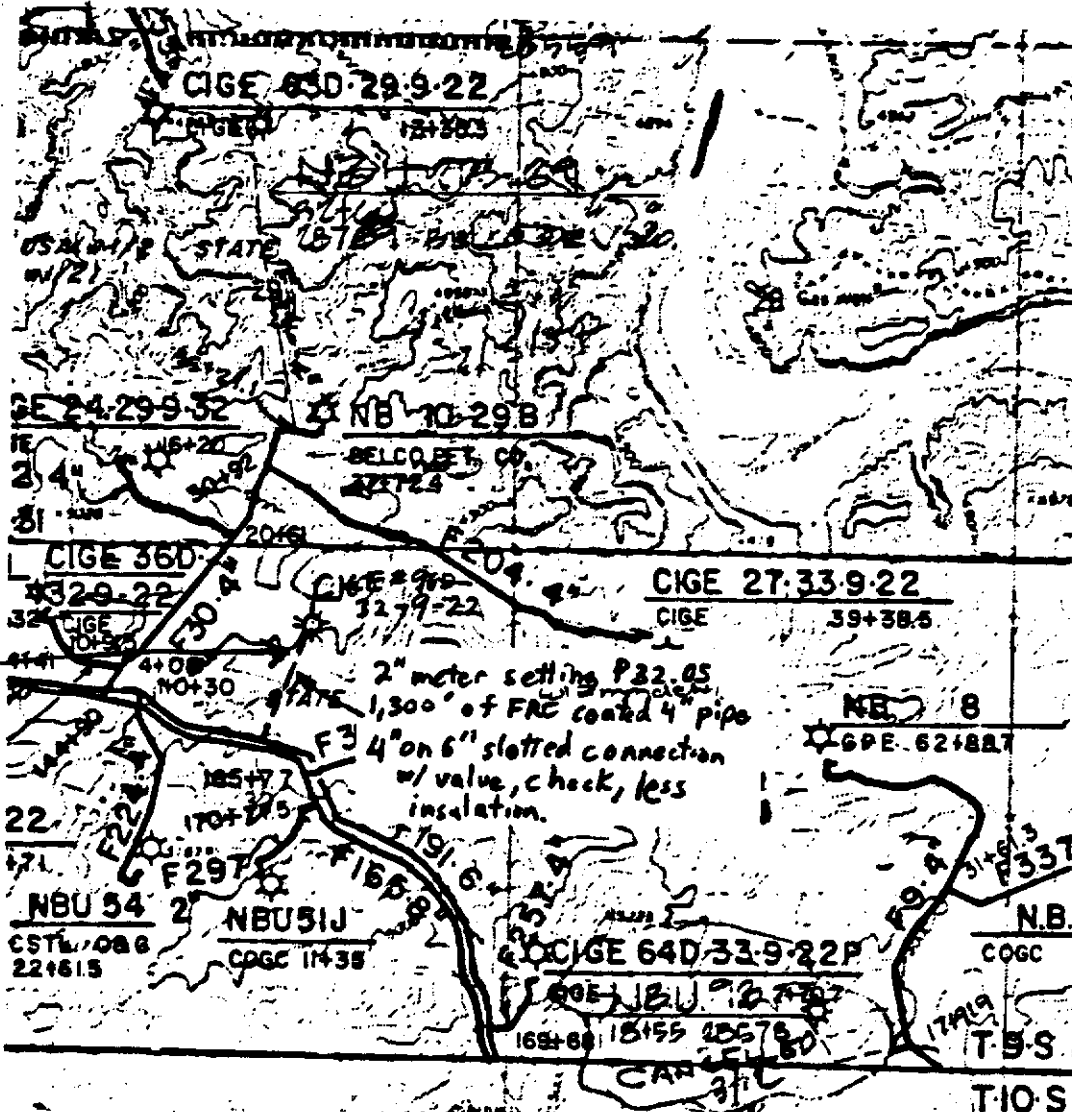
W O NO.: 29845
REVISION NO.: _____
BUDGET NO.: _____
RELATED DWG.: _____

LOCATION: 689' ENL, 209R' FEL, SEC 33, T9, R22E COUNTY: Uintah STATE: Utah
DESCRIPTION OF WORK: Connect CIGE#96D-32-9-22 Natural Batts

REQUESTED BY: _____ APPROXIMATE MILEAGE: _____ PROJECT ENGINEER: JFK

RANGE: 22E

RECEIVED
AUG 5 1986
ENGINEERING
CONSTRUCTION
SECTION



ISSUED FOR SURVEY AUG 05 1986

PREPARED BY: _____

SCALE (IF ANY): 1"=2,000'

Freehand sketch of location of proposed installation to be constructed or retired showing relative location of existing facilities in area.

Statement for permit to lay flow line, to be included with application for Drilling Permit:

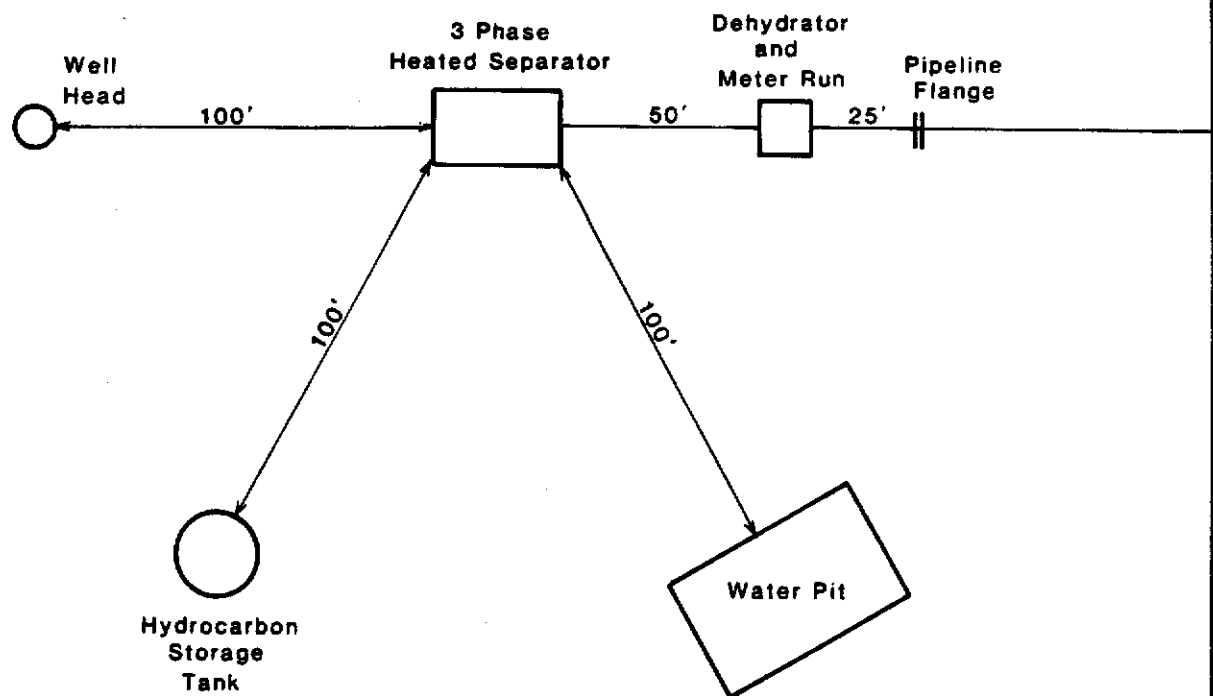
Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from 96D-32-9-22 in a (or an) southerly direction through the NE/4 of Section 32 connecting to Line F191-6" in the NE/4 of Section 32, all in 9S-22E. The line will be approximately 1,300' long, as shown on the attached sketches.

Pipe will be 4-1/2" O.D. x .125" W.T., Grade B coated. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

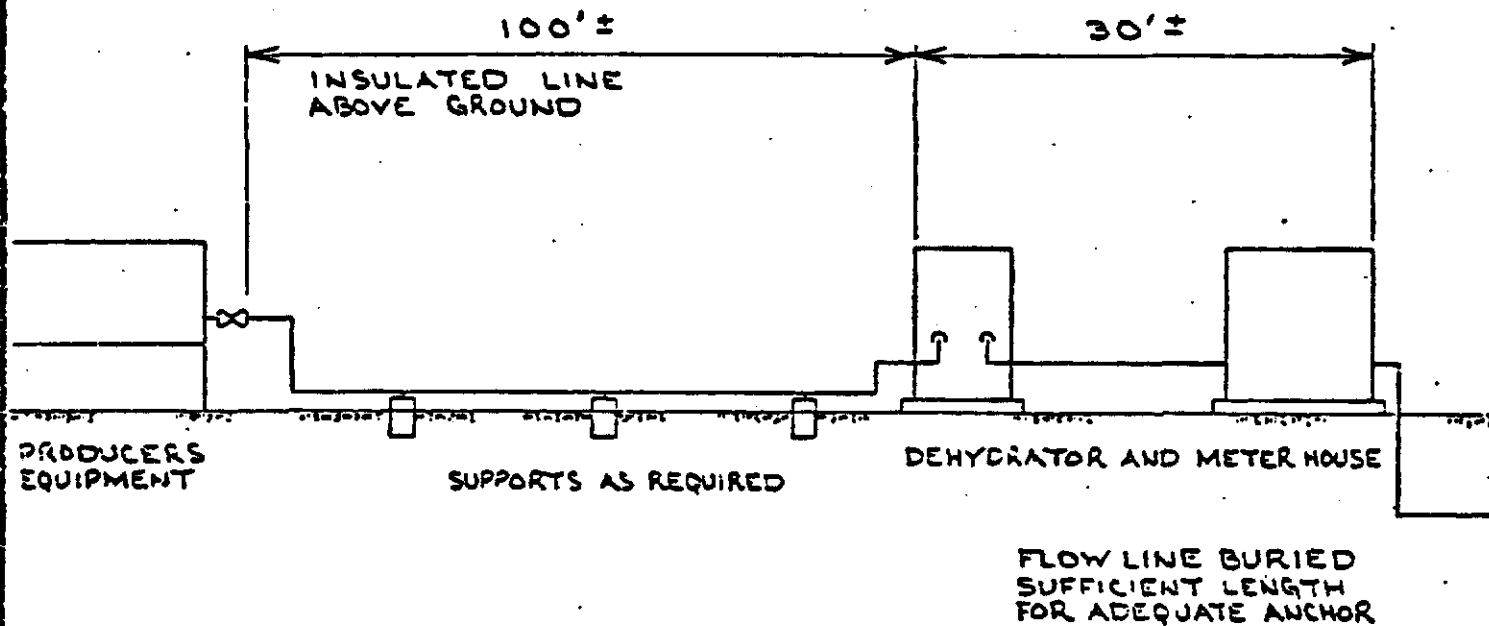
Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

551k/56k



CIG EXPLORATION, INC.
Denver, Colorado

CIGE 96D-32-9-22
689' FNL, 2098' FEL
NW NE Section 32-T9S-R22E
Natural Buttes Field
Uintah County, Utah



						Colorado Interstate Gas Co.	
						COLORADO SPRINGS, COLORADO	
						TYPICAL WELL HEAD INSTALLATION	
						NATURAL BUTTES FIELD	
						UINTAH COUNTY, UTAH	
C.O. NO.	DESCRIPTION	DATE	BY	CHK.	APP.	SCALE: NONE	DRAWN: RWP

115FP-2 1/2

PIPELINE TO BE ADEQUATELY ANCHORED
TO PREVENT UNDUE MOVEMENT OR STRAIN
TO EXISTING FACILITY. NUMBER AND SPACING
OF ANCHORS TO BE DETERMINED IN FIELD

FOR PIPE ANCHOR
DETAIL SEE DWG.
80FM3-4A

20'±

8.0'
8.0'
8.0'

EXIST. PIPELINE

ALTERNATE ANCHOR - BURY PIPELINE MIN. OF 18"

(TYP. FOR G.P.E. OR C.I.G.)

C.I.G. OTHER

INSUL

TYP. FOR CONN. TO M.F.S.

Colorado Interstate Gas Co.
COLORADO SPRINGS COLORADO

TYPICAL CONNECTION TO MAIN
LINES AND PIPE ANCHOR
DETAIL - NATURAL BUTTES FIELD
UINTA COUNTY, UTAH

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-22649	
2. NAME OF OPERATOR CIG Exploration Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME Natural Buttes Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 689' FNL & 2098' FEL of Section 32.		8. FARM OR LEASE NAME CIGE	
14. PERMIT NO. 43-047-31730		9. WELL NO. 96D-32-9-22	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5040' GR		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 32, T9S, R22E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Rpt of Production Operations <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to attached copy of production operations during the month of September 1986.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rodney E. Cox
Rodney E. Cox

TITLE Production Engineer

DATE

10-3-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE COASTAL CORPORATION
DRILLING REPORT

CIGE #96D-32
NATURAL BUTTES PROSPECT
UINTAH COUNTY, UTAH
WI: 100.00% COGC AFE: 18019
SD: 8/12/86
TD: 6000' (WASATCH)
CSG: 5-1/2" @ 5999'
PERFS: 4835-5752'
CWC(M\$): 281.6 CC(M\$):

8/29/86 Prep to PU tbg & TIH. MIRU Pool Rig #298. Press csg & NU WH & BOP. SDFN.
DC: \$1,400 TC: \$188,835

8/30/86 Prep to run cased hole logs. PU 4-9/16" cmt mill on 2-3/8" tbg & TIH.
Tagged cmt @ 5836'. Circ hole clean w/140 bbls 3% KCL wtr. POH LD 1130'
tbg. SDFN.
DC: \$2,800 TC: \$191,635

8/31/86 Prep to brkdn perfs 4835-5752'. MIRU Welex. Ran CBL/CCL w/GR fr 5836'
PBTD to surf. Found TOC @ 100' w/approx 90% bond to that point. Csg
pressured to 1500 psi thruout job. Press tst 5000 psi/15 min. Perf
Wasatch perfs 4835-5752' w/l SPF using 4" gun, tot 14 holes. Ran & landed
150 jts 2-3/8" 4.7# J-55 used tbg @ 4707' w/10' blast jt @ surf. ND BOP &
NU tree. SD for holiday.
DC: \$3,600 TC: \$195,235

9/3/86 Prep to frac. MIRU Howco. Brkdn Wasatch perfs w/2000 gal 3% KCL & 28 ball
sealers. Fmn brk @ 1650 psi. Pmpd @ 4.6 BPM & 2900 psi, incr to 4300 psi.
Did not ball out. AIP 2800 psi, AIR 5 BPM, ISIP 800. 209 BLWTR. Opn to
pit on 48/64" chk. Flwd 10 BL/1/2 hr & died. S/& flwd 53 BL/5 hrs & well
kicked off flwg. Left flwg to pit overnight on 24/64" chk. RR @ 4 pm.
DC: \$11,175

9/4/86 Prep to blow back frac ld. Flwd 220 MCF on 24/64" chk w/FTP 50/200 & no
wtr @ rpt time. SI well. 4 hr SIT/CP 1150/1115. MIRU Howco. Frac'd
Wasatch perfs 4835-5752' w/57,500 gal x-linked gel & 100,000# 20/40 sd as
per procedure. AIR 3.5 BPM, AIP 2650, MIP 4500 psi, ISIP 1100, 5 min 1080,
10 min 1060, 15 min 1030 psi. SION.
DC: \$22,885 TC: \$231,235

9/5/86 Flow tst well. SITP/CP 450/450/17-1/2 hrs. Opnd well to pit on 20/64"
chk. Flwd 315 BLW/6 hrs w/FTP 50 psi, SICP 275 psi. Flwg est 160 MCFD.
Well started flwg thick gel & sd. SI well to let gel break.

9/6/86 Flow tst well. FTP/SICP 0/0/15 hrs. MIRU Howco N₂ truck. Displ hole
w/50K SCF N₂. Unloaded 50 bbls thick green fl w/sd. Left flwg to pit
overnight on 20/64" chk w/FTP 250/SICP 1650. Have 1098 BLWTR.

9/7/86 Flow tst well. SITP/CP 0/100. Opnd well to pit. Flwd 5 bbls thick gel in
10 hrs on 48/64" chk. Left opn to pit overnight on 20/64" chk.

9/8/86 Flow tst well. FTP/SICP 700/1175. Flwg 1.7 MMCFD on 20/64" chk. Making 5
BWPD. Have 1063 BLWTR.

9/9/86 SI well. FTP/SICP 700/1100. Flwg 1.75 MMCFD on 20/64" chk. Rec 5 BLW.
Have 1058 BLWTR.

9/10/86 Well SI. SITP/SICP 1600/1600/24 hrs.

9/11/86 Well SI. WO CIG. SITP/CP 1700/1700/48 hrs.

9/12/86 Well SI. WO CIG. SITP/CP 1700/1700/72 hrs. FINAL REPORT. Compl as
Wasatch flwg gas well.

9/28/86 Flwg well. MIRU Pool rig #298. Killed well w/200 bbl 3% KCL. ND tree &
NU BOP. TIH tagging sd @ 5678'. Cleaned out sd to 5835'. Lost 200 BW
during wash dn. POH LD tbg. ND BOP & NU tree. Well dead. Left opn
overnight on 20/64" chk. SDFN.
DC: \$3,250 TC: \$46,550

CIGE #96D-32 (continued)

9/29/86 Flwg well. Well dead. S/well in. IFL 800', FFL 2300'. Rec 30 BL/3 hrs & well started flwg. Left flwg to tank on 20/64" chk. FTP/SICP 400/25. SDFN.
DC: \$1,200 TC: \$47,750

9/30/86 FTP/SICP 850/1075/24 hrs. Flwg 2.1 MMCF on 20/64" chk w/no wtr to surf.
DC: \$5,987 TC: \$53,736 CWC: \$245,171

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-22649	
2. NAME OF OPERATOR CIG Exploration Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME Natural Buttes Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 689' FNL & 2098' FEL of Section 32.		8. FARM OR LEASE NAME CIGE	
14. PERMIT NO. 43-047-31730		9. WELL NO. 96D-32-9-22	
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 5040' GR		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR ABBA Section 32, T9S, R22E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

RECEIVED
 OCT 09 1986

**DIVISION OF
 OIL, GAS & MINING**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/31/86 Prep to brkdn perfs 4835-5752'. MIRU Welex. Ran CBL/CCL w/GR fr 5836' PBTD to surf. Found TOC @ 100' w/approx 90% bond to that point. Csg pressured to 1500 psi thruout job. Press tst 5000 psi/15 min. Perf Wasatch perfs 4835-5752' w/1 SPF using 4" gun, tot 14 holes. Ran & landed 150 jts 2-3/8" 4.7# J-55 used tbg @ 4707' w/10' blast jt @ surf. ND BOP & NU tree. SD for holiday.

9/4/86 Prep to blow back frac ld. Flwd 220 MCF on 24/64" chk w/FTP 50/200 & no wtr @ rpt time. SI well. 4 hr SIT/CP 1150/1115. MIRU Howco. Frac'd Wasatch perfs 4835-5752' w/57,500 gal x-linked gel & 100,000# 20/40 sd as per procedure. AIR 3.5 BPM, AIP 2650, MIP 4500 psi, ISIP 1100, 5 min 1080, 10 min 1060, 15 min 1030 psi. SION.

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney E. Cox TITLE Production Engineer DATE 10-3-86
Rodney E. Cox
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

101513

2

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

OCT 09 1986

DIVISION OF OIL GAS & MINING

1a. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐

2. NAME OF OPERATOR
CIG Exploration Inc.

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 689' FNL & 2098' FEL of Section 32.
At top prod. interval reported below
At total depth
Same

14. PERMIT NO. 43-047-31730 **DATE ISSUED**

UNIT AGREEMENT NAME
Natural Buttes Unit

NAME OF LEASE NAME
CIG

9. WELL NO.
96D-32-9-22

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 32, T9S, R22E

12. COUNTY OR PARISH Uintah **18. STATE** Utah

15. DATE SPUDDED 8/4/86 **16. DATE T.D. REACHED** 8/26/86 **17. DATE COMPL. (Ready to prod.)** 9/11/86 **18. ELEVATIONS (OF, RES, RT, GR, ETC.)*** 5040' GR **19. ELEV. CASINGHEAD** 5040'

20. TOTAL DEPTH, MD & TVD 6000' **21. PLUG, BACK T.D., MD & TVD** 5836' **22. IF MULTIPLE COMPL., HOW MANY*** **23. INTERVALS DRILLED BY** **ROTARY TOOLS** X **CABLE TOOLS**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch **25. WAS DIRECTIONAL SURVEY MADE** No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-FDC/CNL **27. WAS WELL CORED** No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	260'	12-1/4	160 SX	
5-1/2	17	6000'	7-7/8	1145 SX	

29. LINER RECORD **30. TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
4835-5752' w/14 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4835-5752'	57,500 gal x-linked gel fluids & 100,000# 20/40 sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/5/86		Flowing				SI - WOPLC	
DATE OF TEST	HOURS TESTED	CHOKS SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9/9/86	24	20/64	→	0	1750	5	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
700	1100	→	0	1750	5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented **TEST WITNESSED BY** Paul Breshears

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rodney E. Cox **TITLE** Production Engineer **DATE** 10-3-86

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			

COMPANY: CIG EXPL UT ACCOUNT # _____ SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Rodney E Cox

CONTACT TELEPHONE NO.: 1-303-573-4488

SUBJECT: CIG 96D-32-9-22 4304731730

called for log tops - will call back

(Use attachments if necessary)

RESULTS: WSTC 4584

sub sea +471

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 1-21-87

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(On instructions on
reverse side)

000215

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR CIG Exploration, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Below		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Natural Buttes
12. COUNTY OR PARISH 13. STATE Uinta Utah		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Change of Operator	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to report Coastal Oil & Gas Corporation is the operator of the following wells:

Well Name	API No.	Location
CIGE 98D-25-9-21	4304731727	Section 25, T9S, R21E
CIGE 97D-31-9-22	4304731729	Section 31, T9S, R22E
CIGE 96D-32-9-22	4304731730	Section 32, T9S, R22E
CIGE 100D-2-10-21	4304731731	Section 2, T10S, R21E
CIGE 101D-9-10-21	4304731736	Section 9, T10S, R21E
CIGE 102D-8-10-21	4304731741	Section 8, T10S, R21E
CIGE 103D-13-10-20	4304731742	Section 13, T10S, R20E

18. I hereby certify that the foregoing is true and correct

SIGNED David K. Dillon TITLE Sr. Production Engineer DATE 1/27/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

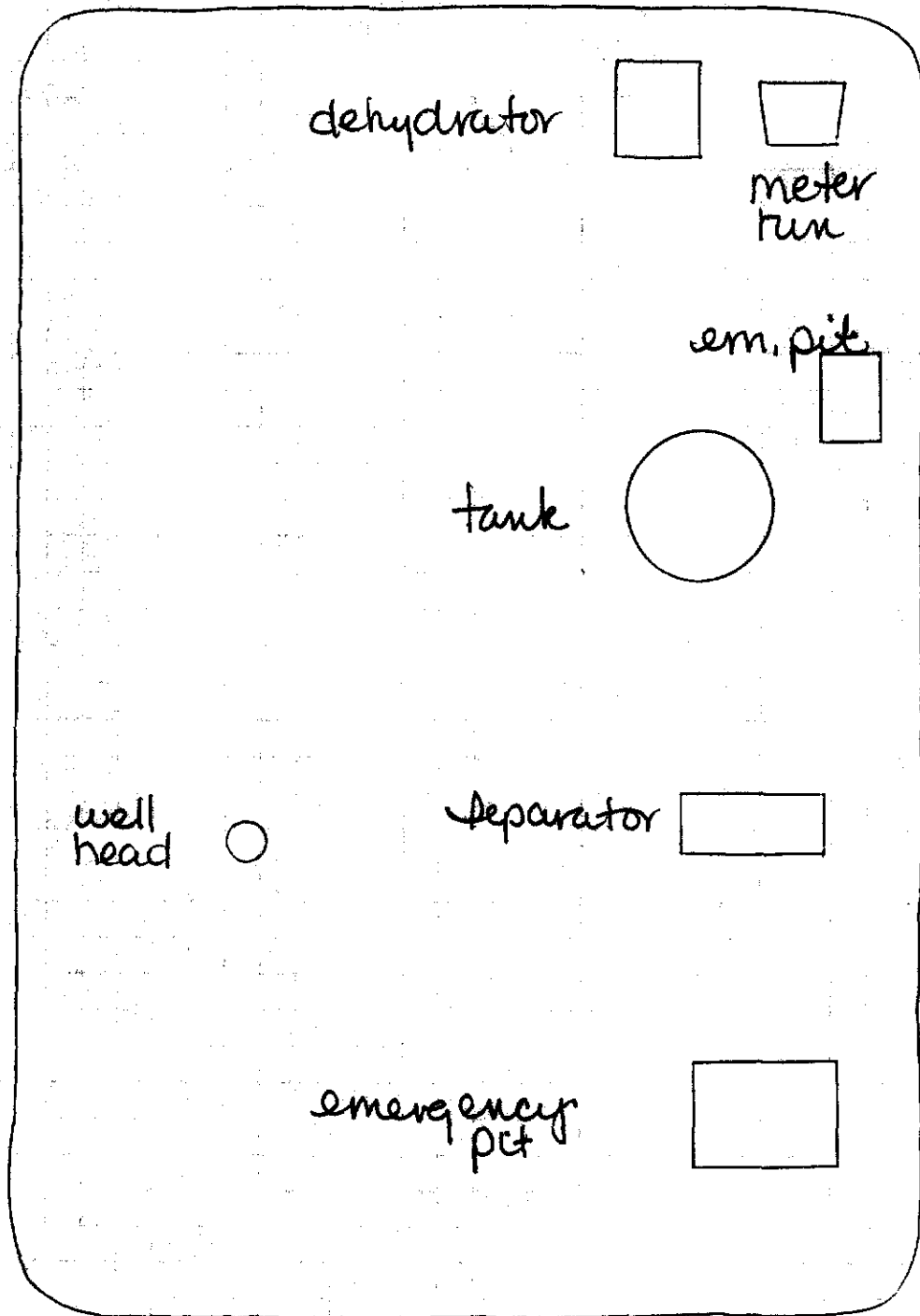
Q1GE 967

Sec32 TAS R22E

Khujly ~~10/11/89~~

1/10/89

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" for drilling operations.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. ML-22649</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p>
<p>2. NAME OF OPERATOR CIG Exploration, Inc.</p>		<p>7. UNIT AGREEMENT NAME Natural Buttes Unit</p>
<p>3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749</p>		<p>8. FARM OR LEASE NAME CIGE</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 639' FNL & 2093' FEL, Section 32</p>		<p>9. WELL NO. 96D-32-9-22</p>
<p>14. API NO. 43-047-31730X</p>		<p>10. FIELD AND POOL, OR WILDCAT Natural Buttes</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5040' GR</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 32, T9S-R22E</p>
<p>12. COUNTY Uintah</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☒SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START 11-20-89

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

See attached proposed procedure to refrac the above referenced well.

OIL AND GAS	
DRN	RJF
1- JRB ✓	GLH
DTS	SLS
2-TAS	
3- MICROFILM ✓	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Brenda W. Swank
Brenda W. Swank

TITLE

Regulatory Analyst

DATE

11-13-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 11-22-89

See Instructions On Reverse Side

FRACING PROCEDURE

CIGE #96
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH

WELL DATA

Location: 689' FNL & 2098' FEL Section 32, T9S, R22E
Elevation: GL = 5040' KB = 5055'
TD: 6000' PBTD: 5836'
Casing: 8-5/8" 24# K-55 ST&C, CSA 256', cmt w/160 sx
5-1/2" 17# J-55 LT&C, CSA 5999', cmt w/1145 sx
Tubing: 2-3/8" 4.7# J-55 tubing

Casing Properties:

Description	ID	Drift	Capacity	Burst	Collapse
5-1/2" 17# J-55	4.892	4.767	.0232 B/FT	5320	4910
2-3/8" 4.7# J-55	1.995	1.901	.00387 B/FT	7700	8100

Perforations: 4835, 4838, 5344, 5347, 5350, 5354, 5358, 5714, 5718, 5722, 5732, 5735, 5749, 5752

PROCEDURE

1. MIRU wireline company. TIH w/sinker bars to tag PBTD. If any perforations are covered, notify Denver office.
2. MIRU The Western Company. Prepare to refrac well.
3. Frac down tbg and tbg-csg annulus w/59,500 gals X-linked gel and 120,000 lbs 20/40 sand as follows:
 - a) Pump 4000 gallons of 40# linear gel at 10 BPM, 15 BPM, and 20 BPM. Establish an injection rate for 2 minutes and record pressure before increasing rate to next step.
 - b) After step rate test shut down and record ISIP.
 - c) Calculate number of holes open (in zone 2) and determine the appropriate number of ball sealers to drop.
 - d) Pump 500 gals of 40# linear gel dropping +/- 6-7/8" ball sealers.
 - e) Pump 1000 gals 7.5% HCl as a spearhead to insure perforations are open.
 - f) Pump 1000 gals 40# linear gel as a spacer.
 - g) Pump 14,000 gals Apollo 40 as a pad to initiate the fracture and establish sufficient fracture width to accept sand.

Fracing Procedure
CIGE #96
Page Two

- h) Pump 8000 gals Apollo 40 with 1.0 ppg 20/40 mesh sand.
- i) Pump 8000 gals Apollo 40 with 2.0 ppg 20/40 mesh sand.
- j) Pump 8000 gals Apollo 40 with 3.0 ppg 20/40 mesh sand.
- k) Pump 8000 gals Apollo 40 with 4.0 ppg 20/40 mesh sand.
- l) Pump 8000 gals Apollo 40 with 5.0 ppg 20/40 mesh sand.
- m) Flush to the top perforation with 4390 gals gelled 2% KCl water.
- n) Shut in the well for 4 hours for the gel to break and fracture to heal.

- NOTE:
- 1) Frac to have 3% KCl base.
 - 2) Pump at +/-40 BPM.
 - 3) Max surface pressure - 5000 psi.
 - 4) Additives
 - a) gel breaker
 - b) clay stabilizer
 - c) friction reducer
 - d) bacteriacide
 - e) scale inhibitor
 - 5) Minimum fluid temperature 70°
 - 6) Batch mix gel prior to fracing
 - 7) Tag sand w/radioactive tracer

- 4. Flow well to clean up frac load.
- 5. Check PBTD for sand fill after frac. Clean out if necessary.
- 6. RU Wireline Company. Run Gamma Ray log across perforations to determine location of sand.

CIG #96
UINTAH CO., UTAH

8⁵/₈" 24* K-55 CSA 256'
CMT w/ 160 sx

2³/₈" 4.7* J-55 TUBING
@ 4707'

PERFORATIONS: 4835, 4838, 5344, 5347, 5350
5354, 5358, 5714, 5718, 5722
5732, 5735, 5749, 5752

PBTD: 5836'

TD: 6000'

5¹/₂" 17* J-55 CSA 5999'
CMT w/ 1145 sx

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

2

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. ML-22649</p>	
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p>	
<p>2. NAME OF OPERATOR CIG Exploration, Inc.</p>		<p>7. UNIT AGREEMENT NAME Natural Buttes Unit FARM OR LEASE NAME CIGE</p>	
<p>3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749</p>		<p>8. WELL NO. 960-32-9-22</p>	
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 639' FNL & 2093' FEL Section 12 At proposed prod. zone</p>		<p>9. FIELD AND POOL, OR WILDCAT Natural Buttes</p>	
<p>14. API NO. 43-047-31730+</p>		<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5040' GR</p>	
<p>11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Section 32, T9S-R22E</p>		<p>12. COUNTY Uintah</p>	
<p>13. STATE Utah</p>			

RECEIVED
JAN 11 1990
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____		DATE OF COMPLETION	December 5, 1989
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

See attached chronological report to refrac the above referenced well

OIL AND GAS	
DRN	RUF
JRB	GLH
DTS	SL3
1-TAS	
2-	MICROFILM
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Timothy P. Sciba TITLE Administrative Manager DATE 1-3-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

CIGE #96D (REFRAC)
NATURAL BUTTES FIELD
UINTAH COUNTY, UTAH
WI: 100.000% COGC AFE:
TD: 6000'
CSG: 5-1/2" @ 5999'
PERFS: 4835'-5752'
CWC(M\$): \$41.0

11/17/89 Flow back load. Frac Wasatch form w/58,400 gals 40# gel w/128,000# 20-40 mesh sd @ 30 BPM @ 2400#, ISIP 1380#. Pretreat w/1000 gals 7-1/2% HCl @ 15 BPM @ 600#. Good ball action.
DC: \$38,400 TC: \$38,400

11/19-20/89 Prep to CO sd. SITP 0#. RIH & tag sd @ 5238' on WL.
DC: \$2,900 TC: \$41,300

11/21/89 Recover load volume. MIRU. ND WH, NU BOP'S. RIH w/2-3/8" tbg & tag sd @ 5233'. CO 5-1/2" csg to 5835'. Land tbg @ 4707'. ND BOP's. NU WH. RU swab equip. IFL @ 2000'. Rec'd 45 BLW. FFL @ 2000'.
DC: \$2,966 TC: \$44,266

11/22/89 Prep to run tracer log. SICP 300#. Swbd 4 runs. Well kicked off flwg 10-15 BLWPH on 20/46" ck.
DC: \$916 TC: \$45,182

11/23/89 Flow back after frac. SICP 400#, FTP 150#, 20/64" chk. 5-10 BWPH. RU OWP. Run Gamma Ray log. All zones took frac. Frac stayed in zone.

11/24/89 450 MCF, 110 BW. SICP 400#, FTP 175#, 20/64" chk.

11/25/89 500 MCF, 120 BW. SICP 400#, FTP 200#, 20/64" chk.

11/26/89 600 MCF, 80 BW. SICP 450#, FTP 250#, 20/64" chk.

11/27/89 750 MCF, 15 BW. SICP 475#, FTP 250#, 20/64" chk.

11/28/89 SI to build press. SITP 900#, SICP 900#, 12/64" chk.

11/29/89 SI 9:00 a.m., 11/28/89 to bld press. TP 550, CP 900, 20/64" chk. Prod 18 MCF, 1 BW.

11/30/89 FTP 750 psi, FCP 800 psi, 13/64" chk. Prod 560 MCF, 0 BO, 0 BW.

12/1/89 FTP 650 psi, FCP 750 psi, prod 213 MMCF, 0 BO, 0 BW.

12/2-4/89 FTP 700 psi, FCP 800 psi, 15/64" chk. Prod 376 MMCF, 0 BO, 0 BW.

12/5/89 FTP 650#, SICP 800#, 14/64" chk. Present prod: 370 MCFD, 1-3/4 BO, 0 BW. 700# FTP, 800# SICP, 15/64" chk. Frac unsuccessful. Prior prod: 820 MCFD, 0 BW, 0 BO. Final report.
DC: \$3,840 TC: \$49,022

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

State ML-22649

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 96D-32-9-22

9. API Well No.

43-047-317304

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

689' FNL & 2098' FEL

NW/NE, Section 32, T9S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

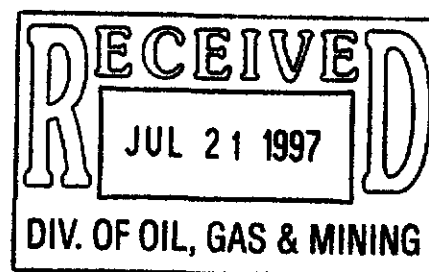
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Lwr tbg. acidize. ins PLE
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure for work to be completed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Bonnie Carson

Title

Senior Environmental Analyst

Date 7/18/97

(This space for Federal or State office use)

Approved by

John R. Bay

Title

Petroleum Engineer

Date 7/21/97

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

CIGE 96D-32-9-22
NATURAL BUTTES FIELD
SECTION 32 T9S R22E
WORKOVER PROCEDURE *hwm*

WELL DATA

LOCATION: 689' FNL 2098' FEL SEC. 32 T9S R22E
ELEVATION: 5040' GR., 5055' KB.
TD: 6000', PBTD 5836' (1986); WLS 5726' (11/96)
CSG: 8-5/8", 24.0#, K-55 @ 256' w/ 160 SX.
5-1/2", 17.0#, J-55 @ 5999' w/ 1145 SX.
TBG: 2-3/8", 4.7#, J-55 @ 4707'
FORMATION(S): WASATCH 4835' - 5752', 14 HOLES (1986)

PROCEDURE

1. MI & RU pulling unit. Blow down & kill well w/ minimum amount of 2% KCL water. ND WH. NU BOP. Record BLTR.
2. TIH w/ 2-3/8" tbg w/ NC to tag new PBTD (WLS - 5726').
NOTE: 5714' - 5752' is single zone- if partially open no clean out needed. RU service company. Spot 882 gal. 15% HCL acid w/ additives across perf's 4835' - 5726' (WL PBTD) to clean up possible scale. RD service company. PU above perf's & wait 3 hrs for acid to soak. RIH & land 2-3/8" tbg @ 5358' (new EOT).
3. ND BOP. NU WH. RD & MO pulling unit. RU swab unit. Swab/flow back acid & water to clean up.
4. Complete installation of plunger lift equipment. Return the well to sales.

DATE 07/03/87 WELL E 96D
FOREMAN KB 6040' GL 6055' FIELD NATURAL BUTTES

SECTION 32 WS: T9S
COUNTY UTAH RNG R22E
STATE UT

689' FNL 2098' FEL

SPUD 08/04/86 COMPL 09/11/86

CASING RECORD

SIZE	WT	GRADE	THD	AT	CMT
8-5/8"	24.0#	K-55		256'	160 SX.
5-1/2"	17.0#	J-55		5999'	1145 SX.

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO
2-3/8"	4.7#	J-55		0'	4707'
JTS	SN	AC	MUD ANCHOR		
150	4675'		SIZE LGTH		

COMMENTS/PERFORATIONS:

9/86

WASATCH 4835' - 5752' 14 HOLES W/ 4" C.G.

4835'	5344'	5714'	5873'
4838'	5347'	5718'	
	5350'	5722'	
	5354'	5732'	
	5358'	5735'	
		5749'	
		5752'	

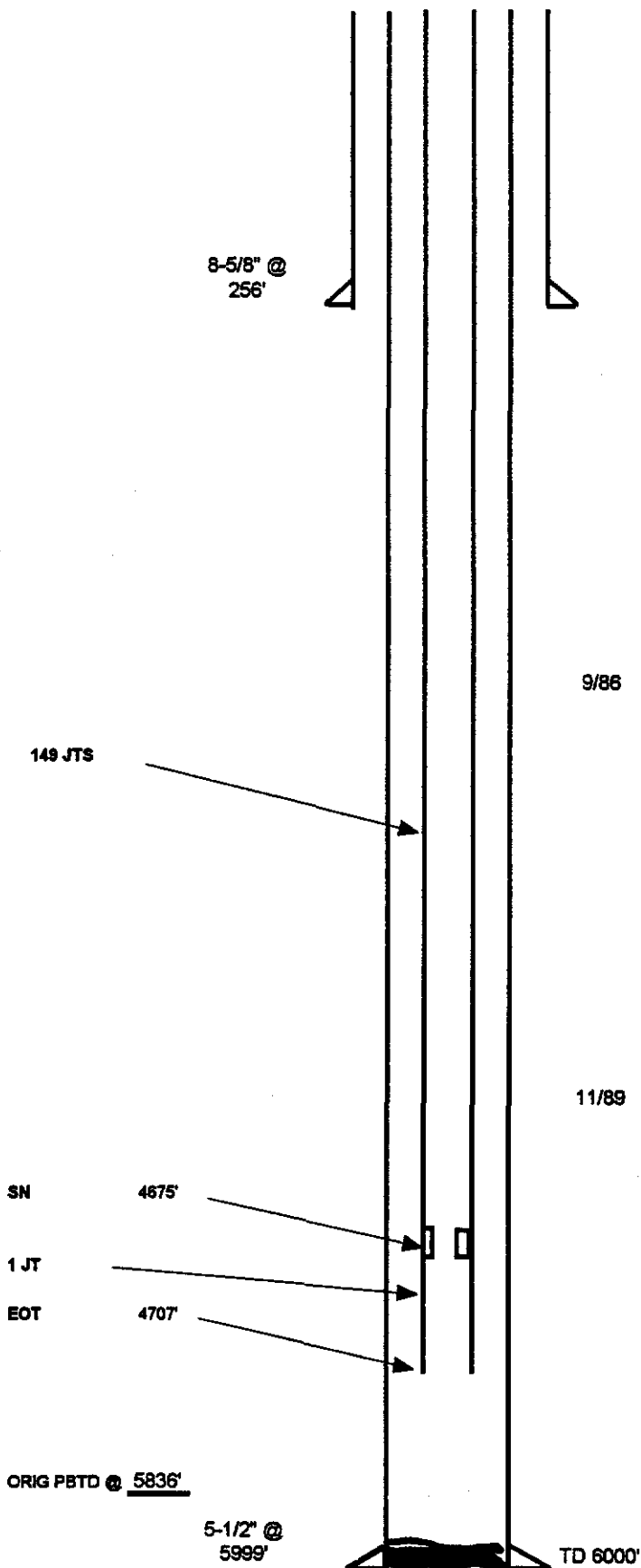
BD W 2000 GAL 3% KCL WATER +28 BS'S
IPF 220 MCF 24/64" FTP 50 PSI
FRAC'D W/ 100,000 # 20/40 SD + 57,500 GAL GEL
IPF (9/9/86) 1750 MCF + 5 BW
20/64" FTP 700#, CP 1000#

11/89

REFRAC WASATCH 4835' - 5752'
FRAC'D W/ 128,000# SAND + 58,400 GAL 40# GEL
IPF 370 MCF + 1.75 BC 15/64" CK 700# FTP
PRIOR: 820 MCF

WLS (11/96) PBTB 5726' 4/14 PERFS COVERED

FLS (5/97) FL @ 4627' EOT - 4707'



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

689' FNL & 2098' FEL
NW/NE, Section 32, T9S-R22E

5. Lease Designation and Serial No.

State ML-22649

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 96D-32-9-22

9. API Well No.

43-047-31730X

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

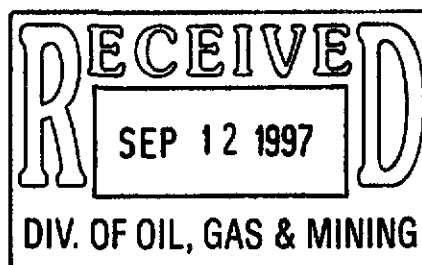
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Lwr tbq. acidize. ins PLE
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for work performed in the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer

Sheila Bremer

Title Environmental & Safety Analyst

Date September 9, 1997

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

WD tax credit 9/98

OK

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

CIGE 96D

Page 1

Natural Buttes Unit

Uintah County, Utah

WI: 100.0%

TD: 6000': CSG: 5½" @ 5999'

PERFS: 4835'-5752'

Acidz Lwr Tbg, Inst PLE

08/24/97 RU to acidize. MIRU GWS rig #101. Bled well to pit, inst pump lines. Pump 20 bbls 2% KCl. ND tree, NU BOPs. PU & RIH 34 jts 2¾" tbg. Tag @ 5743' KB. Broach tbg. SWSDNF.
DC: \$4,006 TC: \$4,006

08/25/97 Swabbing. Rebuild tree. MIRU B J Serv. PT lines @ 1000 psi. Pump 21 bbls 15% HCl w/ add. Flush 21 bbls 2% KCl. Avg rate 4 BPM. RD & release B J Serv. POOH. LD 14 jts 2¾" tbg, land tbg in hanger. RD BOPs, RU tree. RD & release GWS #101. Inst PLE. MIRU Delsco swab unit. Swab 15 runs, rec 45 bbls, spent acid & water. IFL 4700', FFL 4400'. FCP 300 psi.
DC: \$12,561 TC: \$16,567

08/26/97 Blow tbg to pit, no fluid. Start swab. Pull 12 runs, rec 18 bbls. IFL 4600', FFL 5000'. SITP 275 psi, FTP 0 psi. SICP 375 psi, FCP 340 psi. SWSDFN @ 3 pm.
DC: \$1,265 TC: \$17,832

08/27/97 On production. Put well on line & well died. Tried to bring up plunger. Started to swab. Made 3 runs, well flowed bringing up water but no plunger. Left blowing to pit for 2 hrs. Plunger came up. Put well on line. Selling. ITP 320 psi, FTP 200 psi. ICP 370 psi, FCP 300 psi. IFL 4600', FFL 4600'.
DC: \$835 TC: \$18,667

Flowing 77 MCF, 10 BW, FTP 110 psi, CP 268 psi, 48/64" chk.

08/28/97 Flowing 261 MCF, 5 BW, FTP 104 psi, CP 265 psi, 64/64" chk, 24 hrs.

08/29/97 Flowing 327 MCF, 3 BW, FTP 110 psi, CP 227 psi, 64/64" chk, 24 hrs.

08/30/97 Flowing 354 MCF, 3 BW, FTP 130 psi, CP 261 psi, 64/64" chk, 24 hrs.

08/31/97 Flowing 348 MCF, 3 BW, FTP 108 psi, CP 177 psi, 64/64" chk, 24 hrs.

09/01/97 Flowing 340 MCF, 3 BW, FTP 143 psi, CP 200 psi, 64/64" chk, 24 hrs.
Prior production: Flowing 93 MCF, FTP 127 psi, CP 275 psi, 64/64" chk, 24 hrs.
Final Report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 58 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE [Signature]	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE [Signature]	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 11 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, UICOM~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001****FROM: (Old Operator):**

COASTAL OIL & GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

TO: (New Operator):

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CIGE 96D-32-9-22	43-047-31730	2900	32-09S-22E	STATE	GW	P
CIGE 106D-32-9-22	43-047-31746	2900	32-09S-22E	STATE	GW	P
NBU 157	43-047-32007	2900	32-09S-22E	STATE	GW	P
NBU 161	43-047-32023	2900	32-09S-22E	STATE	GW	P
CIGE 173-32-9-22	43-047-32324	2900	32-09S-22E	STATE	GW	P
NBU 281	43-047-32866	2900	32-09S-22E	STATE	GW	P
NBU 282	43-047-32867	2900	32-09S-22E	STATE	GW	P
CIGE 190-32-9-22	43-047-32912	2900	32-09S-22E	STATE	GW	P
NBU CIGE 241-32-9-22	43-047-33208	2900	32-09S-22E	STATE	GW	P
NBU 5-36B	43-047-30272	2900	36-09S-22E	STATE	GW	P
NBU CIGE 9-36-9-22	43-047-30419	2900	36-09S-22E	STATE	GW	P
NBU CIGE 62D-36-9-22	43-047-30885	2900	36-09S-22E	STATE	GW	P
NBU 213-36J	43-047-31268	2900	36-09S-22E	STATE	GW	P
CIGE 162-36-9-22	43-047-32164	2900	36-09S-22E	STATE	GW	P
NBU 318-36E	43-047-32204	2900	36-09S-22E	STATE	GW	P
NBU 343-36E	43-047-32205	2900	36-09S-22E	STATE	GW	P
CIGE 221-36-9-22	43-047-32868	2900	36-09S-22E	STATE	GW	P
NBU CIGE 92D-13-10-20J	43-047-31162	2900	13-10S-20E	STATE	GW	P
NBU 74	43-047-31087	2900	24-10S-20E	STATE	GW	P
NBU CIGE 55-1-10-21	43-047-30512	2900	01-10S-21E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If NO, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 07/19/2001
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 07/19/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond No: N/A
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been MICROFILMED on: _____

FILING:

1. ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

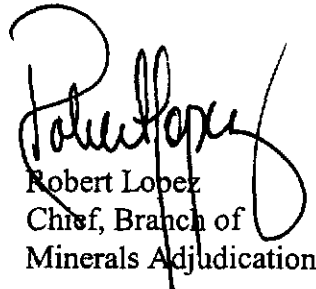
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

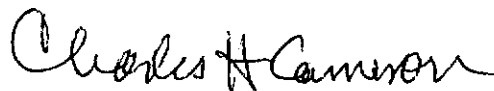
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in black ink, reading "Terry E. Brown", is positioned above the title of the signatory.

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY:

Houston

STATE:

TX

ZIP:

77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleteness horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct:

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	
2. CDW	✓
3. FILE	

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 41J	31-09S-22E	43-047-31224	2900	STATE	GW	P
CIGE 97D-31-9-22	31-09S-22E	43-047-31729	2900	STATE	GW	P
NBU 155	31-09S-22E	43-047-32004	2900	STATE	GW	P
CIGE 148-31-9-22	31-09S-22E	43-047-32024	2900	STATE	GW	P
NBU 280	31-09S-22E	43-047-32865	2900	STATE	GW	P
CIGE 220-31-9-22	31-09S-22E	43-047-32884	2900	STATE	GW	P
NBU 326	31-09S-22E	43-047-33204	2900	STATE	GW	P
NBU 354	31-09S-22E	43-047-33231	2900	FEDERAL	GW	P
NBU 160	31-09S-22E	43-047-32006	2900	STATE	GW	PA
CIGE 241-32-9-22	32-09S-22E	43-047-33208	2900	STATE	GW	P
NBU 404	32-09S-22E	43-047-34375	2900	STATE	GW	P
NBU 281	32-09S-22E	43-047-32866	2900	STATE	GW	P
NBU 282	32-09S-22E	43-047-32867	2900	STATE	GW	P
CIGE 190-32-9-22	32-09S-22E	43-047-32912	2900	STATE	GW	P
NBU 157	32-09S-22E	43-047-32007	2900	STATE	GW	P
CIGE 96D-32-9-22	32-09S-22E	43-047-31730	2900	STATE	GW	P
NBU 51J	32-09S-22E	43-047-31234	2900	STATE	GW	P
CIGE 106D-32-9-22	32-09S-22E	43-047-31746	2900	STATE	GW	P
NBU CIGE 36D-32-9-22	32-09S-22E	43-047-30833	2900	STATE	GW	P
NBU 54N	32-09S-22E	43-047-30890	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/18/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/18/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III.C.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date:

Initials:

CND

Title

Date

Operations Manager

9-2-2003

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Date: 9/16/03

Federal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 092D	13-10-20 SENW	UTU4485	891008900A	430473118200S1 ✓
CIGE 093D	3-10-21 SWNW	UTU0149078	891008900A	430473118300S1
CIGE 094D	7-10-21 SWNE	UTU01791	891008900A	430473118400S1
CIGE 095D	14-10-21 NESW	UTU01393C	891008900A	430473118600S1
CIGE 096D	32-9-22 NWNE	ML22649	891008900A	430473173000S1
CIGE 097D	31-9-22 SESE	U01530A	891008900A	430473172900S1 ✓
CIGE 098D	25-9-21 NESE	U0868	891008900A	430473172700S1 ✓
CIGE 099D	25-9-21 NWNE	U01189	891008900A	430473122300S1 ✓
CIGE 100D	2-10-21 SENE	ML22652	891008900A	430473173100S1 ✓
CIGE 101D	9-10-21 SWSE	UTU01791	891008900A	430473173600S1
CIGE 102D	8-10-21 SWNW	UTU01791	891008900A	430473174100S1
CIGE 103D	13-10-20 NENE	UTU02270A	891008900A	430473174200S1
CIGE 105D	1-10-22 NENW	U011336	891008900A	430473175800S1
CIGE 106D	32-9-22 SENW	ML22649	891008900A	430473174600S1 ✓
CIGE 107D	1-10-21 NWNW	ML23612	891008900A	430473174700S1 ✓
CIGE 108D	4-10-21 NESE	U01416	891008900A	430473175600S1
CIGE 109D	33-9-22 SWNW	UTU01191A	891008900A	430473175400S1
CIGE 110D	7-9-21 SWSE	UTU0575B	891008900A	430473195900S1
CIGE 111D	13-9-21 SESW	U01193	891008900A	430473230500S1
CIGE 112D	19-9-21 SESE	U0581	891008900A	430473194500S1
CIGE 113	21-9-21 SWNE	UTU0576	891008900A	430473194400S1
CIGE 114	34-9-21 NESE	U01194A	891008900A	430473191500S1 ✓
CIGE 115	35-9-21 NWNE	ML22582	891008900A	430473191800S1 ✓
CIGE 116	29-9-22 NWSW	ML22935	891008900A	430473191900S1
CIGE 117	34-9-22 SWNW	UTU0149077	891008900A	430473192800S1
CIGE 118	35-9-22 NESE	UTU010954A	891008900A	430473202500S1
CIGE 119	15-10-21 NENE	UTU01418A	891008900A	430473192700S1
CIGE 120	15-9-20 NENE	UTU0144868	891008900A	430473225100S1
CIGE 121	15-9-20 SWNE	UTU0144868	891008900A	430473225200S1
CIGE 122	7-9-21 NENE	UTU0149767	891008900A	430473209800S1
CIGE 123	7-9-21 SWNE	UTU0575B	891008900A	430473204700S1
CIGE 124	9-9-21 NWSE	UTU01188	891008900A	430473204500S1
CIGE 125	13-9-21 NWNW	U01193	891008900A	430473208400S1
CIGE 127	16-9-21 NESW	ML3141	891008900A	430473203600S1
CIGE 129	18-9-21 NENW	UTU0581	891008900A	430473204300S1
CIGE 130	19-9-21 NENE	U0581	891008900A	430473203000S1
CIGE 131	19-9-21 SWNE	U0581	891008900A	430473202900S1
CIGE 133	35-9-21 SWSE	ML22582	891008900A	430473197800S1 ✓
CIGE 134D	1-10-20 SWSW	UTU02270A	891008900A	430473198900S1
CIGE 135	3-10-21 SWSW	UTU0149078	891008900A	430473200100S1
CIGE 136	4-10-21 SWNE	ML22940	891008900A	430473197900S1
CIGE 137	6-10-21 SENE	UTU01791	891008900A	430473198800S1
CIGE 138A	6-10-21 SENW	UTU01791	891008900A	430473204900S1
CIGE 139	10-10-21 SWNE	UTU0148079	891008900A	430473198600S1
CIGE 140	16-10-21 NENE	ML10755	891008900A	430473197700S1
CIGE 141	7-10-22 NWNE	ML23609	891008900A	430473197000S1
CIGE 142	25-9-21 SENE	U01189	891008900A	430473199400S1 ✓
CIGE 143	34-9-21 SWNE	U01194A	891008900A	430473199500S1 ✓
CIGE 144	2-10-22 SWNE	ML22651	891008900A	430473202200S1
CIGE 145	29-9-22 SENW	ML22935	891008900A	430473199300S1
CIGE 146	16-10-21 NWNE	ML10755	891008900A	430473202100S1
CIGE 147	36-9-22 SESW	ML22650	891008900A	430473202000S1 ✓
CIGE 148	31-9-22 NWNE	ML22935A	891008900A	430473202400S1 ✓
CIGE 149	8-10-21 NWNE	UTU01791	891008900A	430473205600S1
CIGE 150	9-10-21 SWNE	UTU01416	891008900A	430473205800S1
CIGE 151	10-10-21 SWSE	UTU0149079	891008900A	430473205900S1
CIGE 152	33-9-22 SESW	UTU01191A	891008900A	430473206800S1
CIGE 153	35-9-22 SESW	UTU010954A	891008900A	430473206700S1
CIGE 154	13-10-20 NWNW	UTU4485	891008900A	430473211900S1
CIGE 155	9-9-21 SENE	UTU01188B	891008900A	430473215700S1
CIGE 156	16-9-21 NESE	ML3282	891008900A	430473219500S1
CIGE 157	16-9-21 SWNW	UTU38409	891008900A	430473216000S1

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☒ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002 BOPD
Gas Production	0	MCFPD	0	MCFPD	0 MCFPD
Wtr Production	0	BWPD	0	BWPD	0 BWPD
Horse Power		HP		HP	0 HP
Fuel Gas Burned		MCFPD		MCFPD	0 MCFPD

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

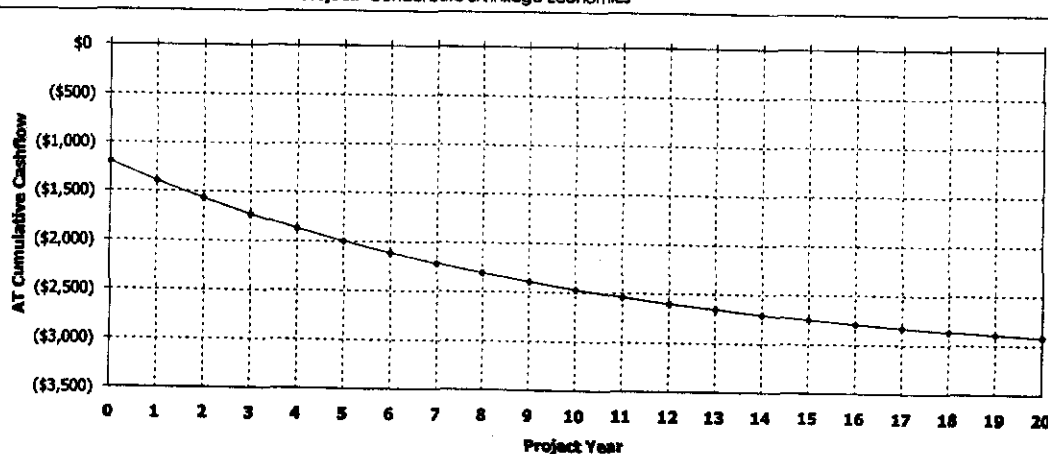
Gross Reserves:

Oil Reserves = 4 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 4 ops of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000) (B)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

NATURAL BUTTES UNIT

WELL NAME

SEC TWN RNG

API NO

ENTITY

LEASE

WELL

WELL

NO

TYPE

TYPE

STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22649
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: CIGE 96D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0689 FNL 2098 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047317300000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/7/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURNED BACK TO PRODUCTION ON 06/07/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/14/2011	